

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

FORM APPROVED
Budget Bureau No. 1C04-0135
Expires November 31, 2000

5. Lease Serial No.
SF-077383A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No

8. Well Name and No.
FEDERAL GAS COM #2E

9. API Well No.
30-045-30736

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
SAN JUAN NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1595' FNL & 1510' FWL Sec 27, T28N, R10W "F"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other SPUD, SET & |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | CMT SURF CSG; TD & |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | SET PRCD CSG |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

2/6/02 - 2/8/02: XTO Energy Inc. spudded 12-1/4" hole @ 12:00 a.m., 2/6/02. Drilled to 378'. TIH w/8-5/8" surface casing. Set casing @ 375'. Cemented surface casing w/220 sx Type III cement w/3% CaCl2 & 1/4#/sx celloflake (14.5 ppg, 1.42 cuft/sx). Circ 23 barrels cement to surface. NU & PT BOP's and surface casing to 1,000 psig for 30 minutes. Held OK.

Drilling ahead.

2/19/02 - 2/22/02: Reached drillers TD of 6,883' KB @ 1:30 a.m., 2/19/02. TIH w/4-1/2", 10.5#, J-55 csg to 6,882.91'. Cemented casing as follows: 1st stage: 315 sx (113 bbls) Premium Lite HS (65/35/6) w/2% KCl, 0.5% FL-52, 0.2% CD-32, 1/4#/sx celloflake & 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). Circ 25 bbls cmt to surface. 2nd Stage: (lead) 1,150 sx (452 bbls) Premium Lite FM (65/35/6) w/2% KCl, 1/4#/sx celloflake & 2% Phenoseal (11.9 ppg, 2.01 cuft/sx) followed by 50 sx Type III neat (14.5 ppg, 1.39 cuft/sx). Circ 40 bbls cement to surface.

RDMO Bearcat Drilling Rig #2.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
JEFF PATTON

Title
DRILLING ENGINEER

Date 2/25/02

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

FEB 26 2002

FARMINGTON FIELD OFFICE
BY

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.