

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF 077106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
LACKEY B LS 16M2. Name of Operator
CONOCO INC.Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com9. API Well No.
30-045-309033a. Address
P.O. BOX 2197 DU 3066
HOUSTON, TX 772523b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.546610. Field and Pool, or Exploratory
BLANCO MV / BASIN DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T28N R9W SESE 835FSL 1200FEL

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #11277 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington**

Name (Printed/Typed) DEBORAH MARBERRY

MAY 23 2002

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 05/10/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OCD FYI

NMSF

Well Name: LACKEY B LS 16M
API #: 30-045-30903

Spud Date: 26-Apr-02
Spud Time: 1600 HRS

TD Date: 3-May-02
Rig Release Date: 5-May-02

7 1/16" 5M x 2 1/16" 5M Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing Date set: 4/27/02
Size 9 5/8 in
Set at 519 ft # Jnts: 11
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. SURFACE ft

☒ New
☐ Used

Cement Date cmt'd: 4/27/2002
310 SX CLASS H W/2% CACL2
& 1/4 PPS FLOCELE @ 16.5 PPG
& 1.07 CUFT/SX

Displacement vol. & fluid.: 37 BBLS. FW
Bumped Plug at: 0745 HRS
Pressure Plug bumped: 390 PSI
Returns during job: YES
CMT Returns to surface: 32 BBLS.
Floats Held: Yes No
W.O.C. for 23.5 hrs (plug bump to drg cmt)

Notified BLM @ 1905 hrs
on 4/25/2002
Notified NMOCD @ 1910 hrs
4/25/2002

DV Tool 3933 ft

CMT Basket NA ft

Production Casing Date set: 5/4/02
Size 4 1/2 in
Wt. 10.5 ppf Grade J-55 from 0 to 6733 ft
Wt. 12 ppf Grade J-55 from 0 to 6733 ft
Hole Size 7 7/8 in # Jnts: 159
Wash Out: 135 %
Est. T.O.C. SURFACE ft
Marker jnt @ 3538'
Marker jnt @ 6287'

☒ New
☐ Used

Cement Date cmt'd: 5/4/2002
Stage 1: 670 SX 50/50 POZ H CMT W/3%
GEL, 0.4% HALAD-344, 0.2%
CFR-3, 0.1% HR-5, 20 #/SX
BLENDED SILICALITE & 1/4 #/SX
FLOCELE MIXED @ 12.8 PPG &
1.7 CUFT/SX.

Displacement vol. & fluid.: See Comments
Bumped Plug at: 1223 HRS
Pressure Plug bumped: 1500 PSI
Returns during job: YES
CMT Returns to surface: 39 BBLS.
Floats Held: X Yes No

Stage 2: LEAD: 760 SX CLASS H W/3%
ECONOLITE, 10 #/SX BLENDED
SILICALITE & 1/2 #/SX FLOCELE
MIXED @ 11.4 PPG & 2.83 CUFT/SX.

TAIL: 115 SX 50/50 POZ H CMT W/3%
GEL, 0.4% HALAD-344, 0.2% CFR-3,
0.1% HR-5, 1/4 #/SX FLOCELE & 20
#/SX BLENDED SILICALITE MIXED
AT 12.8 PPG & 1.7 CUFT/SX.

Displacement vol. & fluid.: 62.6 BBLS. FW
Bumped Plug at: 1849 HRS
Pressure Plug bumped: 2000 PSI
Returns during job: YES
CMT Returns to surface: 135 BBLS.
Floats Held: X Yes No

Notified BLM @ 0603 hrs
on 5/3/2002
Notified NMOCD @ 0609 hrs
5/3/2002

FC 6645 ft

Csg Shoe 6732 ft

TD 6,740 ft

Mud Wt. @ TD 9.3 ppg

COMMENTS:

Surface: HAD TO WORK DOWN JTS. 3, 4 & 5 AND THEN CIRCULATE WELLBORE F/15 MINUTES. NO OTHER PROBLEMS
THEREAFTER.
Production: LOST RETURNS AFTER 145 BBLS. CEMENT PUMPED. REGAINED RETURNS AFTER 160 BBLS. CEMENT
PUMPED DURING 1ST STAGE.
1ST STAGE DISPLACEMENT: 50 BBLS. FRESH WATER & 9.3 PPG MUD.

CENTRALIZERS:

Surface: 494', 425', 243' & 63' Total: 4
Production: 6723', 6668', 6624', 6538', 6453', 6011', 5500', 4968', 4174', 4645', 4516', 4387', 4258', 4129', 3957', 3911', 3783',
3495', 2989', 2475', 1963', 1494', 1152', 1066', 508' & 466' Total: 26

MAY 23 2002
[Signature]

9/1/02
[Signature]

Well Information System

Final Submission Confirmation

You have saved a FINAL version of a Sundry Notice, which will be sent to the BLM.

Current status of Transaction Number **11277**:

Sundry Notice Type: **SUBSEQUENT REPORT-Drilling Operations**

Date Sent: **5/10/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Farmington**

Lease number: **NMSF 077106**

Submitted attachments: **1**

Well name(s) and number(s):

LACKEY B LS #16M

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another [click here](#).

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MAY 23 2002



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