

WALTER G. KNAUFF

RECEIVED

SEP 20 1962

OIL CON. COM
DIST. 3

CERTIFIED PUBLIC ACCOUNTANT
1285 GLENCOE STREET
DENVER 20, COLORADO

Retired

Sept 18, 1962

Mr Emery C Arnold, Supervisor Dist #3
1000 Rio Brazos Road
Aztec New Mexico.

Dear Mr Emery Arnold: Re: Knauff #1 C31, 28N, 10W - Yours of 9/11/62

The above well was not disconnected from the Southern Union Pipe Line in April 1959. At that time I spent 7 weeks in Aztec and spent over \$5000 on the well and used the Southern Union Gas Line gas to blow out the well. Walter Huey cleaned out the well and Halliburton Oil Well Cementing Co ran 310 sacks of cement around the old casing which had two holes in it. This 310 barrels cemented all around the old casing from the first cement job when the well was drilled in 1950 by the Denver Drilling Co to the top of the hole. Huey took out the old siphon line and run 1700' of 1 1/2 inch tubing to produce through. At the bottom of the 1 1/2" tubing he placed a packer but the well would not produce. When I left Aztec Huey was supposed to rock it but I understand he left shortly after I did for another job. In July 12 1959 Jacob Sainz, who works for Southern Union, opened the well on the advice of Bruno Giovanini who told him to try to unload it by hand. The well would not unload and at that time Kingwood was using Southern Union Gas Line pressure on the Kingwood Wabco well in that 320 acres. Mr Giovanini then told Mr Sainz that he, Bruno, was expecting to put chemicals in the well but he did not get around to it. In November 1960, I wrote to Mr K. W Buchler, District Sales Manager for the Dowell Division of the Dow Chemical Co, that I wanted to try the foam method on this well. For some reason I did not have

Wm Knuff #2 any word since from Mr Buckles.

It is my intention to try the foam method as I understand it is quite effective and reasonable.

My family has had 3 deaths in the last year and I was in the hospital seriously sick and in January of this year I had an operation for cancer in my colon and my wife was in for an operation in April and another in June. These circumstances kept me from doing anything ~~to~~ the well these past two years or from following up my correspondence with the Powell folks.

Mr Saiz advised that the well had a pressure of 50 lbs which I understand is enough to churn up the chemicals and also to wash the walls of the well.

It is not my intention to plug or abandon the well as it was a good well for 18 months after which water logged it off. Southern Union used to blow it off with its pressure but couldn't keep up with the water.

I am still under the doctors care and intend to call Mr Giromini soon to ask his advice and recommendations and if you have any suggestions I will appreciate them.

The well was originally shot with 305 qts of nitro and I am wondering what it would cost to sand frac the top 30 or 40 feet of the open bore. Might that be effective or could it be sandfract after being shot with nitro? Thanks very much for ~~any~~ ^{any} suggestions you care to make.

Very truly yours
Walter G Knuff