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DISTRIBUTION SANTA FE	NEW MEXICO OIL CO	Form C-104 Supersedes Old C-104 and C-11	
FILE / V	REGESTI	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS
LAND OFFICE OIL			
TRANSPORTER GAS			
OPERATOR			
Operator			
Southern Union Pro	duction Company		
P. O. Box 808. Far	mington, New Mexico 874	01	
Reason(s) for filing (Check proper box)	and the House of the	()ther (Please explain)	
New Well	Change in Transporter of:  Oil Dry Gas	X	
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens		
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND I	Well No. Pool Nago, Including Fo	rmation Kind of Lease	Lease No.
Zachry	5 AuloHer Mutz Pic	tured liffs State, Federal	or Fee Federal SF 08072L
Location P 1040	Smeth .	and 910 Feet From T	he rast
Unit Letter P ; 1040	Feet From The <b>SOUGH</b> Line	and 7.70 Feet from 1	ne <u>rasu</u>
Line of Section 11 Tow	mship 28 North Range 1	O West , NMPM,	San Juan County
I. DESIGNATION OF TRANSPORT	CEP OF OU. AND NATURAL GAS	<b>S</b>	
Name of Authorized Transporter of Oil	or Condensate	Address (Live address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Cive address to which approv	
Southern Union Gatheri	ng Company	Fidelity Union Tower, D Attn: Mr. Robert McGr	allas, Texas 75201
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 11 28N 10W	Yes	May, 1955
If this production is commingled wit	h that from any other lease or pool, a	give comm ngling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completio	Date Compl. Ready to Prod.	Total Dep h	P.B.T.D.
Date Spudded	Date Compi, Reddy to Prod.	Total Bop ::	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Perforditions			
	TUBING, CASING, AND	1	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	OR ALLOWARLE. (Test must be at	fter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be fc full 24 hours)  Producing Method (Flow, pump, gas li)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pamp, gas is)	, 6,00
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Water-Bb.s.	Gas MCFAUC 7 1270
Actual Prod. During Test	Oil-Bbls.	114(81 - DD .B.	
	<u></u>	J	OIL CON. COM.
GAS WELL	Length of Test	Bbls, Cordensate/MMCF	DIST. 3
Actual Prod. Test-MCF/D	Length of lest	BBIO. GOL GOLLO, MINIO.	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing P: essure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION
		APPROVED	AUG 7 1970
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY		By Criginal Signed by	
		BY	SUPERVISOR DIST. #9
		11	
	B. R. VANDERSLICE	This form is to be filed in	compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	

## VI.

B.	R.	Vanderslice	(Signature)	
		Area	Superintendent	<u>.                                    </u>
			(Title)	
August 2, 1970				
			(Date)	

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.