

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

■DRUG FREE

BRUCE KING GOVERNOR

ANITA LOCKWOOD

February 9, 1994/

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Meridian Oil, Inc. P.O. Box 4289

Farmington, NM 87499-4289

Attention: Peggy Bradfield

P11-28N-10W

Administrative Order NSL-3351(NSP)

Dear Ms. Bradfield:

Reference is made to your application dated January 10, 1994 for a non-standard Basin-Fruitland coal gas well for your existing Zachry Well No. 5 which was drilled in 1955 and completed in the Aztec Pictured Cliffs Pool on a non-standard 197.08-acre gas spacing and proration unit (Division Order No. R-658, dated July 14, 1955) comprising Lots 1, 2 and 3, the SE/4 SW/4 and S/2 SE/4 of Irregular Section 11, Township 28 North, Range 10 West, NMPM, San Juan County, New Mexico, at a standard gas well location 1040 feet from the South line and 990 feet from the East line (Unit P) of said Section 11.

It is my understanding that the Pictured Cliffs zone is to be downhole commingled with the Basin-Fruitland Coal Gas Pool, and pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool, as promulgated by Division Order No. R-8768, as amended, said location is considered to be unorthodox. Further, all of said Irregular Section 11 shall be dedicated to said well forming a non-standard 262.28-acre gas and spacing unit for said Basin-Fruitland Coal Gas Pool.

By the authority granted me under the provisions of Rules 6 and 8 of said Order No. R-8768, as amended, the above-described unorthodox coal gas well location and non-standard unit are hereby approved.

Also, Meridian Oil, Inc. shall comply with all other provisions of said Order No. R-8768, as amended, pertaining to the downhole commingling of coal gas production with gas produced from the Pictured Cliffs interval. All provisions of said Order No. R-658 pertaining to said Pictured Cliffs completion shall remain in full force and effect until further notice.

Sincerely.

William J. LeMay

Director

MES/amg

cc: Oil Conservation Division - Aztec

US Bureau of Land Management - Farmington

DECEMBER 1



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Date:	1-26-94
	ather Mike Stogner
P.O.	onservation Division Box 2088 Fe, NM 87504-2088
	Proposed MC Proposed DHC Proposed SWD Proposed WFX Proposed PMX Proposed NSP Proposed DD
Gentl	emen:
	e examined the application received on 1-12-94
for t	he Meridian Coltine. TACHRY # 5- OPERATOR LEASE & WELL NO.
	$\frac{(1-28W-18\omega)}{\text{T-R}}$ and my recommendations are as follows:
A.	Marie
7/1	
Yours	truly,
	E Paroli

MERIDIAN OIL

January 10, 1994

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87501

Re: Zachry #5

1040'FSL, 990'FEL

Section 11, T-28-N, R-10-W, San Juan County, NM

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal Pool.

Meridian Oil Inc. intends to complete the Zachry #5 in the Basin Fruitland Coal pool and commingle with the existing Pictured Cliffs. This well is considered non-standard due to the NE-SW dedicated pattern established for the Basin Fruitland Coal pool. Application is being made to the New Mexico Oil Conservation Division for commingling. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;

hadhield

- 2. Plat showing offset owners/operators;
- 3. Copy of Well Completion Log for original completion.

Meridian Oil and Southland Royalty are the offset owners/operators of this well as shown on the attached plat.

Sincerely yours,

Peggy Bradfield

Regulatory/Compliance Representative

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-182 Revised 1-1-80

DISTRICT | P.O. Box 1980, Hobbs, NSA \$2249

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Deswer OD, Assess, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

Meridian Oil Inc. Zachry P 11 28 North 10 West NAPM San 3 Former Lawrence West 1040 for from the South line and 990 for from the East	5 [uan 2.28/197.08
P 11 28 North 10 West NAME San 3	Nee-
1040 South 990 East 5655' Fruitland Coal/Pic.Cliffs Basin/Aztec 262	Nee-
1040 South 990 East 5655' Fruitland Coal/Pic.Cliffs Basin/Aztec 262	
5655' Fruitland Coal/Pic.Cliffs Basin/Aztec 262	
202	2.28/197.08
1. Course are summite constitute as are contact and by extend being as proper as the birg proper.	
2. If more than one issue is declinated to the well, cutting cash and identify the expendity thereof (both as to waiting instead and soyal	7).
3. If more than one issue of different oversthip in deficated to the well, here the instruct of all oversty been constituted by experience	
Unitation, form-posting, etc.? Yes :: No if somewris "yes" type of consolidation:	
If marrier in "no" list the current and that descriptions which have estually been constituted. (Use severe subs of	
this form of passengery.	
or until a non-element unit, eliminating such interest, has been approved by the Division.	
OPERATOR	CERTIFICATIO
*Not resurveyed prepared from	yy that the infar
a plat dated 3-21-55 by	
Stephen H. Kinney;	and belief.
Signature Signature	· · · · · · · · · · · · · · · · · · ·
DEGE VE Peggy Bradf	ield
Meridian oi	
	l Inc.
Regulatory I	Conmocontati
Regulatory	epresentat.
Company	-
SURVEYOR	CERTIFICATION
Liberator carrier th	
de this plat was	
actual- surveyo- m	17 ma- 07 us
4 3 2 / supervision, and the both	
Carrott to the bu	us: <i>07 - my</i> - Milliona A
1-3-9	
Date Surprise G.	EUT
Ng N	A LANGE DE
	100
1 990'	357
18	

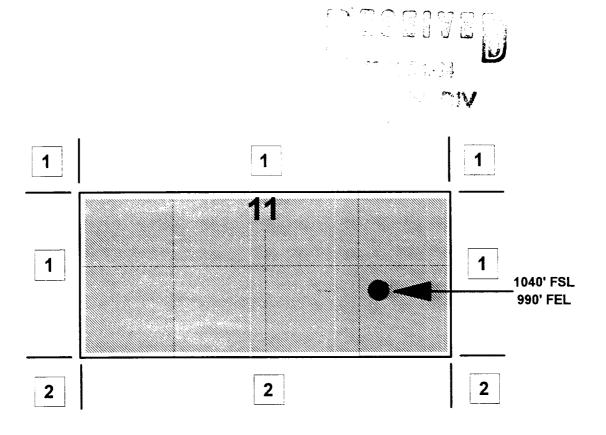
MERIDIAN OIL INC

ZACHRY #5

OFFSET OPERATOR \ OWNER PLAT

Unorthodox Fruitland Coal Well Location

Township 28 North, Range 10 West



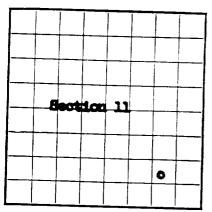
—
_

FORMATION RECORD—Continued

Size	Shell used	Explosive	used	Quantity	Date	Depth shot	Depth cleaned out	
nd fract	ered from	2853° to	1933' VI	eh 12,	500 gall	one of oil a	id 13,200 sami.	
						-		
	1.6	-0-		COOLS		1.6	•	
					-		feet toi	
bie toois w	ere used from	1.860	leet	DATE		s, and from	feet to	ee
April.	19		.55	ĺ		ducing	, 19	
_	1	i i		į	-	•	% was oil;	
	% water; a	1						
-	;			G	allons gas	• ,	cu. ft. of gas	
	essure, lbs. p	1		1		701 1,000		
		!		EMPLO				
Det Date	mer Drilli	ing Compar	, Driller				11ing Company , Dri	
	Gopleland	.	, Driller			Clay Cad	b	llle
J. A.	Brova		FORM	MATION	RECOR	D MII Pri	<u> </u>	
FROM-	то		TOTAL FEE	r	* - <u></u>	FORMA	TION	
-0-	173		173		Sand. Br	ook and Shale	•	
173	223		50		•	mle and Come		
223	1167		944		Sand and	i Shale		
1167 1860	1860 1874		693 14	1 1	S halo , S Sand	iend and Coal	•	
1874	1881		7		Boft Saz	ad.		
1881 1909	1909		18	1 1	Hard Ser	(3	
1916	1933		7 17	1 1	Boft Sar Band and		# EGEINE	1
						£.		: 4 : 4
TOPS:	Pistured	Cliffs	1853				JANI 2 1994	
	Loris		1933			:	Oil Con. d	
							OIST. 3	
				-				
	'							
		i						
1								
		!		i .				
FROM	-	TO	TOTAL :	LEEL [OVE	R]	FOR	WATION 19-43084	3

SHOOTING RECORD

Form 9-380



LOCATE WELL CORRECTLY

JAN1 2 1994

U. S. LAND OFFICE SERIAL NUMBER SF 080724

OIL CON. DIV

LEASE OR PERMIT TO PROSPECT

\DIST. 3UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

_		LL CORRECT	LY							
Com	pany	leathern D	nion Gas	Company	Addr	ess 1001 Part	Bod 1.44			
Lesso	or or Trac	t Zac	MY.		Field	Astes Ploten	er was	<u> </u>	A4.1 _{p.} .Temas	
11 611	110	Sec 11	14284	P in Bil.						
Loca	tion 1000	1. ft. $[N.]$ of	S. Line	and 990 fo		Line of _Sect	ounty	en Jun	B	
7	The inform	mation given	herewith	is a samul	"· [₩. ∫ ⁰¹ *	Line of _ Beck	lon 11	Deri	vation _5655	
so fai	as can b	e determined	from all	available re	cords.	A. M. Winn	well and a	ll work	done thereon	
Date	Jhr.1	7, 1935			A. M	. Wiederhahr				
7	he summ	ary on this p	age is for	the conditi	on of the we	ll at above date.	neger,	phylon	ation Depart	
Comn	nenced dr	illing	41.Q	16	on or one we	mat above date.				
				, 1ì	Finis	hed drilling	April 1	8	, 19 .55	
				(1	S SANDS (
No. 1,	, from	1853	to <u>-</u>	033-4a)	_	•				
No. 2,	from		to	->33 (4)	No. 5	, from	· to	0		
No. 3,	from		to		140, a	, from	to	0		
					140. 6	, irom	to			
No. 1.	from			IMPORTA	NT WATER	R SANDS				
Va 2	from		10		No. 3	, from	to			
10. 2,	110111		to		No. 4	, from	to)		
				CAS	NG RECO	RD				
Size	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perfor	sted	<u> </u>	
2.5/8	* 364		T_RE	262.			From-	То	Purpose	
1/2	15.50					naterial used, positio			face produc	
side	racked of	teft in the well	give its siz	e and location	If the well I	ras been gynamited. naterial used, positio	give date, at	ts of pun	ping or bailing.	
ų	is of the g	teatest importa	nce to have nd its result	a complete bi	story of the we	oll. Please state in d ges made in the casi as been dynamited.	ng, state fu	ly, and if	any casing was	
			Н	ISTORY (OF OIL OR	GAS WELL		ten of red	rilling, together	
								8 - 3 OOAEBHA	ENT PRINTING OFFICE	
Size			MODE	ING AND	CEMENTI	NG RECORD				
asing	Where se	t Numb	Number sacks of cement		Method used	Mud gravity	Amount of mud used			
5/8	161		150 sacks		lliberton					
1/2	1859				lliburton					
1"	1890									
				PLUGS A						