

1 DE 1 File 1 Jicarilla/BIA
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
JEROME P. McHUGH

3. ADDRESS OF OPERATOR
P O Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
840' FSL - 840' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7065' GL

5. LEASE DESIGNATION AND SERIAL NO.
Contract #455

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
La Jara

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T29N, R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) Workover

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following is a summary of proposed operations to start on or about 4/21/86:

1. MI & RU service unit. Install BOP.
2. Release packer & T.O.O.H. with tubing.
3. Run cement bond log, GR & CCL to locate cement top.
4. If cement top is below 7000' or not good bonding, plan to spot 70 sx at 7900' to 7000' & squeeze off perms to 3000 psi.
5. Plan to shoot 4 squeeze holes at 7000' & try to establish circulation to surface.
6. If circulation is established, squeeze with 200 sx 65/35 poz (524 cu.ft.) with 6% gel, 12#/sk gilsonite, 10% salt tailed by 200 sx 50/50 poz (278 cu.ft.) with 2% gel to 3000 psi.
7. W.O.C. to set & drill out to 7500'.
8. Reperforate Gallup between 6986' & 7405'.
9. Frac Gallup with gelled water & 90,000 to 100,000# of 20/40 sand.
10. Swab & flow well back for clean up.
11. Test Gallup zone for recovery.

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Hazen

TITLE Field Supt.

DATE 4/19/86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

APR 22 1986

AREA MANAGER

*See Instructions on Reverse Side

NMOCC