

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
JEROME P. McHUGH

3. ADDRESS OF OPERATOR
P O Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
840' FSL - 840' FWL

RECEIVED
APR 23 1986
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
Contract #455

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
La Jara

9. WELL NO.
#1

10. FIELD AND POOL, OR WILDCAT
Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 25, T29N, R3W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7065' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) Frac & Test

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Remedial operations

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following is a summary of operations:

1. MI & RU service unit.
2. T.O.O.H. with 2-3/8" tubing string.
3. Ran cement bond long, GR & CCL & found cement top at 6908' KB.
4. Set 70 sx Class "B" cement plug with 2% CaCl₂ (95 cu.ft.) from 7851. to 6878'.
5. Pressure test failed on 4/22/86. T.I.H. with packer & found bad pipe between 2148' & 2527'. Tested bottom plug. Test good.
6. T.I.H. with bit & 2-3/8" work string & drilled out to 7550' KB.

Proposed Operation:

1. T.I.H. with 4 1/2" packer on 2-7/8" tubing & set packer at ±7000'.
2. Frac Gallup between 7000' to 7400'.
3. Test zone for maximum of 90 days.
 - A. If productive: T.O.O.H. with packer & T.I.H. with 2-7/8" tubing & cement inside 4 1/2" casing with cement to surface (±320 cu.ft.).
 - B. If not productive: T.O.O.H. with packer & obtain approval to P & A well.

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Hazen

(This space for Federal or State office use)

TITLE Field Supt.

DATE 4/23/86

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side 3

NMOCC