

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Contract #455
2. NAME OF OPERATOR JEROME P. McHUGH		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
3. ADDRESS OF OPERATOR P O Box 809, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal Survey also space 17 below.) At surface 840' FSL - 840' FWL		8. FARM OR LEASE NAME La Jara
RECEIVED MAY 19 1986 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		9. WELL NO. #1
		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T29N, R3W
15. ELEVATIONS (Show whether at surface or depth) 7065' GL		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Due to non-economical productivity & casing problems, the decision was made to plug & abandon the well.**Verbal approval was obtained from Mr. Beecher on 5-14 & 5-15-86 as follows:

2 squeeze shots per foot at 5665' (Mesaverde), 3515' KB (Pictured Cliffs) & 355' (50' below surface csg.) were shot. 2 Halliburton cement retainers were set at 5615' & 3465' KB.

1st plug of 30 sx class "B" (35.4 cu.ft.) down at 8:30 a.m.
between 7232' & 6836'

2nd plug of 40 sx class "B" (47.2 cu.ft.) down at 12:30 p.m.
between 5715' & 5615'

3rd plug of 40 sx class "B" (47.2 cu.ft.) down at 4:00 p.m.
between 3565' & 3465'

4th plug of 25 sx class "B" (29.5 cu.ft.) down at 4:15 p.m.
between 3385' & 3054'

5th plug of 130 sx class "B" (153.4 cu.ft.) down at 5:30 p.m.
between 355' & surface.

Space between cement plugs contains 9.2#/gal. mud.

Dry hole marker will be set & the surface restored in accordance with instructions from the surface management agency.

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Hazen

TITLE Field Supt.

DATE 5/16/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

NMOCC

APPROVED
AS AMENDED

MAY 23 1986

AREA MANAGER