

6 BLM, Fmn 1 DE 1 Jicarilla/BIA
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1 File
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other P & A

2. NAME OF OPERATOR
JEROME P. McHUGH

3. ADDRESS OF OPERATOR
P O Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 840' FSL - 840' FWL
At top prod. interval reported below
At total depth

RECEIVED

MAY 22 1986

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

Contract #455

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

La Jara

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Gallup

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 25, T29N, R3W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 11-28-71 16. DATE T.D. REACHED 12-19-71 17. DATE COMPL. (Ready to prod.) P & A 5-15-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7065' GL 19. ELEV. CASINGHEAD 7065' GL

20. TOTAL DEPTH, MD & TVD 8300' 21. PLUG, BACK T.D., MD & TVD 7500' 22. IF MULTIPLE COMPL., HOW MANY* → 23. INTERVALS DRILLED BY TD ROTARY TOOLS TD CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
NA 25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL, GR, CCL 27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	303'	12-1/4"	Unchanged from orig. completion	
4-1/2"	11.6 & 10.5#	8298'	7-7/8"	Unchanged from orig. completion	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					NA		

31. PERFORATION RECORD (Interval, size and number)

7114, 18, 51, 60, 79, 89;
7221, 79;
7303, 23, 42, 56, 67, 77, 86;
7401. Total of 16 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7114-7401	60,150 gal. 30#/1000 cross-linked gel
	81,800# 20/40 sand
See reverse for cementing information.	

33. PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) P & A 5-15-86 WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	TEST WITNESSES

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James S. Hazen TITLE Field Supt. DATE 5-20-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
			Item #32 Set 70 sx Class B cement plug with 2% CaCl₂ (95 cu.ft.) from 7851 to 6878'.			
			5-15-86 Per verbal approval from Mr. Beecher of BLM on 5-14 & 5-15-86, the following P & A was performed: 2 squeeze shots per foot at 5665' (Mesaverde), 3515' KB (Pictured Cliffs) & 355' (50' below surface casing) were shot. 2 Halliburton cement retainers were set at 5615' & 3465' KB. 1st plug of 30 sx Class "B" (35.4 cu.ft.) down at 8:30 a.m. between 7232' & 6836' 2nd plug of 40 sx class "B" (47.2 cu.ft.) down at 12:30 p.m. between 5715' & 5615' 3rd plug of 40 sx class "B" (47.2 cu.ft.) down at 4:00 p.m. between 3565' & 3465' 4th plug of 25 sx class "B" (29.5 cu.ft.) down at 4:15 p.m. between 3385' & 3054' 5th plug of 130 sx class "B" (153.4 cu.ft.) down at 5:30 p.m. between 355' & surface 9.2#/gal. mud was placed between each cement plug.			