

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO 81302 (970) 382-9100		2. OGRID Number 013925
		3. Reason for Filing Code NW
4. API Number 30-039-26012	5. Pool Name Cabresto Canyon; San Jose Ext.	6. Pool Code 96822
7. Property Code 25312 23931	8. Property Name Jicarilla 451-3	9. Well Number 4

II. 10. Surface Location

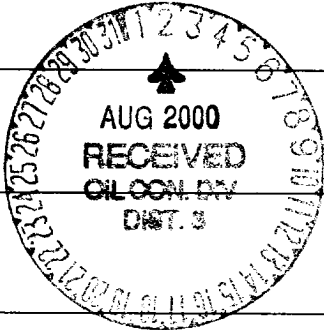
UL or lot no I	Section 3	Township 29N	Range 03W	Lot Idn. N/A	Feet From the 1667'	North/South Line South	Feet From the 825'	East/West Line East	County Rio Arriba
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11. Bottom Hole Location

UL or lot no I	Section 3	Township 29N	Range 03W	Lot Idn. N/A	Feet From the 1667'	North/South Line South	Feet From the 825'	East/West Line East	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date 06/14/00	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID 151618	19. Transporter Name and Address El Paso Field Services P.O. Box 2511 Houston, TX 77252-25121	20. POD 2326151	21. O/G	22. POD ULSTR Location and Description I-3-29N-03W



IV. Produced Water

23. POD 2326152	24. POD ULSTR Location and Description I-3-29N-03W
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V. Well Completion Data

25. Spud Date 12/31/99	26. Ready Date 02/21/99	27. TD 3968'	28. PBTD 3928'	29. Perforations 1254'-1299'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 211.52	33. Sacks Cement Cmt 130 sxs Type 3, circ 36 sxs to pit	
7-7/8"	5-1/2"	3967.69'	950 sxs 50/50 POZ, circ 93 sxs to pit	
	1.9"	1254.18'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 06/12/00	36. Test Date 02/18/00	37. Test Length 24 hrs	38. Tbg Pressure 60	39. Csg. Pressure 0
40. Choke Size 3/8"	41. Oil 0	42. Water 12	43. Gas 230	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name:

Gay Davis

Title:

Office Manager

Date:

07/06/00

Phone:

(970) 382-9100

OIL CONSERVATION DIVISION

Approved By:

Title:

SUPERVISOR DISTRICT #3

Approval Date

AUG - 2 2000

47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date