Form 3120-4 (July 1992) <b>D</b>	EPARTM		FTH	IE I	NT	ERIO		UPLICATE*			ORM APPR	/			
BUREAU OF LAND MANAGEMENT on reverse side)									Expires: February 28, 1995						
V	VELL COMPLET	ION OR REC	OMPLET	ION RE	PORT	F AND LO	G *		5. LEA			ND SERVAL NO.			
1a. TYPE OF WELL		OIL	GAS	101111		, AND LO	<u> </u>		6 IF II		A 701-0	R TRIBE NAME			
		WELL	WELL X	DRY	По	THER 2029	المنت في الآ	_	0. ""			che Tribe			
b. TYPE OF COMP	PLETION				 	Carry Land		7	7. UN		MENT NAM				
NEW	WORK	DEEP-	PLUG	p	HA AN	SKO C	77	ं <b>े.</b> }			N/A				
WELL X	OVER	EN	BACK	R	ESVE	Jake & C	ME II	M. 27	B. FAI	RM OR LE	ASE NAME	WELL NO.			
2. NAME OF OPERA	TOR			1		O.SC	<i>े <sup>00</sup>0</i>	-		Jicari	la 29-03	3-02 No. 1			
	M	allon Oil Com	pany		2	, CO	A.	, 3	9 ADI	WELL NO		J-02 140. 1			
3. ADDRESS AND T	ELEPHONE NO.		*······		100	্তি স	<del>(011)</del>	Ge/	" '		10-039-2	6031			
	P.	O. Box 2797	. Durango	o. CO 8	1302	'(970)	382-91 382-91	loo ©≯	10 51		POOL, OR V				
4. LOCATION OF WE		eport location clearly				197	31	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	1		•				
At surface		000' FNL and			uny 01010	15.	الأهالي الإ					on; Tertiary			
			TIOU I VVII.							11. SEC., T., R., M., OR BLOCK AND SURVEY					
At top prod. Inter	val reported below 20	000' FNL and	1700' FW	′L					OR AF		2, T 291	N-R03W,			
At total depth					14. 1	PERMIT NO.	DATE ISS	GUED	12. C	OUNTY OF	PARISH	13. STATE			
						N/A		N/A		Rio Ar		NM			
15. DATE SPUDDED		16. DATE TO RE	ACHED	17. DATE	COMP (F	Ready to Prod.)	18. ELEV	EVATION (DF, RKI		, GR, ET	19. ELEV.				
	1/20/00		1/26/00		7/27/	/00	GL 7207'			U.		7208'			
20. TOTAL DEPTH, I	UVI & UV	21. PLUGB/	ACK TD, MD	TVD		MULTIPLE CON V MANY*	P., 23. IN	TERVALS	,		YTOOLS	CABLE TOOLS			
	3975'		3900'		HOW	v many- 2		ORILLED BY			Voc				
24. PRODUCING IN	TERVAL (S), OF THIS CO	MPI FTION - TOP I		ME (MD A)	ND TVO*				ļ.,		Yes	N/A			
		om certon - tor,	BOTTOW, 14A	ME (MD AI	, שיו שיי				25. W	AS DIREC	TIONAL SU	IRVEY MADE			
	9', 3236'-3269'										Yes				
	AND OTHER LOGS RU R-SDL-DSN	IN .							27		LL CORED				
28,	IK-SDL-DSIA		A CINIC I	PECOD	D /D-				L_		N/A				
	SIZE/GRADE		CASING RECORD (Report all strings set in well												
8-5		24.0	WEIGHT LB/FT DEPTH SE						TOP OF CEMENT, CEMENTING RECORD AMOUNT ON WITH 140 SXS Type 3, CITC						
			24.0			12-1/4		exs to pit	272	Type 3	, CII C				
5-1	/2"	15.5		3951'		7-7/8"			0 sxs Type III, 50/50						
							circ	10 sxs to	pit	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, 00,00	<del> </del>			
29.		LINER	RECORD					30	<del></del>	TUBI	NG REC	ORD			
N/A	TOP (MD		BOTTOM (MI	D) S.	ACKS CE	MENT SCR	REEN (MD)	SIZE			SET (MD)	PACKER SET (M			
IN/A			·			· · · · · · · · · · · · · · · · · · ·		2-3/8"		3647'		1501'			
31. PERFORATION	RECORD	(Interval ein			-	<del>-   ,</del>	AOID	01107 50							
or remonent	KEGORD	(Interval, SIZ	e, and numbe	')		32			ACTU			QUEEZE, ETC.			
1610'- 1629'. 4	JSPF, 76 holes a	nd 3236'-3269'	4.ISPF	132 hol	20	DEPTE	INTERVA	L (MD)		AMOUNT	AND KIND	OF MATERIAL USED			
		0200 0200	, 100, 1,	102 1101	03		1610	)'-1629'		A = i = i = =	4500				
								3269		1	wan 4500 h <b>85</b> ,584	gals 7-1/2% Acid			
Cabresto Cany	on;									1 120 1111	00,004	103 34110			
33.*	·		PRODU												
DATE FIRST PRODU	ICTION	P			(Flowing	g, gas lift, pump	oing - size a	nd type of pun	np) Wi	ELL STAT	(Producin	g or Shut In)			
8/3/00	luciina res	TED	Flowing		ROD'N FO	00 0				Produ	<del></del>				
7/24/00	HOURS TEST	24		1 0/0"		1		GAS - MCF		WATER - BBL		GAS-OIL RATIO			
1124/00	· •					OD	0					0			
FLOW TBG PRESS	CASING PRE	SSURE	CALCULAT	ED	Oil - Pi	L-BBL GAS		- MCF WATER		10" 0	DAVITO: :	DI (CORP.)			
110		0		24-HOUR RATE						R - BBL OIL GRAVITY - API (COR 92 N/A					
			<u> </u>					1		1	. 41.7				
34. DISPOSITION O	FGAS Sold	(Sold, used for fu	el, vented, etc	)	٣٠ م	oteo tou	RSCORU	TEST	WITNES	SSED BY	(ev				
35. LIST OF ATTAC	HMENTS				profile.						<del></del> .				
	<del></del>		•												
36. I hereby certify the	at the foregoing and atta	phedinformation is c	omplete and o	orrect as d	letermined	I from all availal	ole records								
SIGNED	seen	1/11/5	ひクノ	(GayV	Davis)		Offic	e Manage	er	D	ATE	8/4/00			
	1 71	/													

UNITED STATES

Form 31-0-4

SUMMARY OF POROUS ZONES: (Show all important zones of potentily bereaf), and authorized interval is and all recommits). Including depth marval issaed, cushion used, lime tool open, flowing and shuf-in pressures, and recommits).    TOP										TION	37. SUMMARY OF POROUS ZONES: arill-stem tests, including depth interrecoveries):
GEOLOGIC MARKERS   Jicarilla 29-03-02 No. 1   TOP   TRUE   TRUE   MEAS. DEPTH   VERT DEPTH   V										ᄝ	(Show all in
GEOLOGIC MARKERS   Jicarilla 29-03-02 No. 1   TOP   TRUE   TRUE   MEAS. DEPTH   VERT DEPTH   V	VIII.			····						воттом	nportant zones of cushion used, t
GEOLOGIC MARKERS										DESCRIPTION, CONTENTS, ETC.	of porosity and contents thereof; cored intervals; an ime tool open, flowing and shut-in pressures, and
TOP TRUE MEAS. DEPTH VERT DEPTH  3202' 3443' 3560' 3673' 3774'		Lewis	Pictured Cliffs	Fruitland	Kirtland	Ojo Alamo	Nacimiento	L San Jose		NAME	Jicarilla 29-03-
		3774'	3673'	3560'	3443'	3202'	2168'	1610'	_		SIC MARKER