

~~CONFIDENTIAL~~

Form 2160-5  
(ARR, 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

5. Lease Designation and Serial No.

701 98 0013

6. If Indian, Allottee or Tribe Name

Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Jicarilla 29-02-20 No. 1

9. Well API No.

30-039-26093

10. Field and Pool, or Exploratory Area

Cabresto Canyon; San Jose Ext

11. County or Parish, State

Rio Arriba, New Mexico

SUBMIT IN TRIPPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P.O. Box 2797 Durango, CO 81301 (970) 382-9100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

860' FNL and 660' FWL (NW NW) Unit D  
Sec. 20, T29N-R02W

RECEIVED  
JUN 21 1993

OIL CON. DIV.

DIST. 3

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION:

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☐ Other: ☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company perforated Fruitland formation at 3558'-3568', 3566'-3576', 3582'-3585' with 4 JSPF (68 holes) Acidize 1000 gals 7-1/2% HCL acid plus additives, frac 81,900 lbs 20/40 Brady Sand. Set CIBP at 3458'. Isolating Fruitland formation.

Perforated Cabresto Canyon; San Jose Ext 1219'-1241', 1269'-1284' with 4 JSPF (148 holes) Acidize with 1060 gal 7-1/2% HCL acid, frac 22,500 lbs, 12/20 Brady Sand

Perforate 1298'-1302', 1316'-1320', 1347'-1352', 1387'-1392', 1407'-1411', 1417'-1421', 1443'-1445' 1473'-1476', 1483'-1488', 1560'-1564', 2 JSPF (80 holes)  
Set CIPB at 1290'.

Present status for evaluation, Shut-In waiting on San Jose Evaluation.

99 JUN 19 7:11:38  
ALBUQUERQUE, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

Christy Serrano

Title

Production Secretary

Date

6-8-99

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved B

Paul R. S. K.

Title

Land and Minerals Division

Date

JUN 17 1999

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

~~CONFIDENTIAL~~