

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. MDA 701-98-0013	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 282-9100		8. FARM OR LEASE NAME, WELL NO. Jicarilla 29-03-11 No. 1	
4. LOCATION OF WELL At surface 855' FSL and 856' FEL (SE/SE), Unit P		9. API WELL NO. 30-039-26104	
At top prod. interval reported below 855' FSL and 856' FEL (SE/SE), Unit P		10. FIELD AND POOL, OR WILDCAT Cabresto Canyon; Tertiary	
At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T29N-R03W	
14. PERMIT NO. N/A		DATE ISSUED N/A	
15. DATE SPUDDED 2/15/00		16. DATE TD REACHED 2/21/00	
17. DATE COMP (Ready to Prod.) 9/3/00		18. ELEVATION (DF, RKB, RT, GR, ET) 7109' GL - 7121' KB	
20. TOTAL DEPTH, MD & TVD 3930'		21. PLUGBACK TD, MD & TVD 3864'	
22. IF MULTIPLE COM., HOW MANY* 1		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 2410'-2418', 2501'-2510', 1172'-1190', 1204'-1220', 1228'-1232'		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN		27. WAS WELL CORED N/A	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	237'	12-1/4"	Cmt 140 sxs Type III, circ 28 sxs to pit	
5-1/2"	15.5 & 14.0	3910'	7-7/8"	Cmt 1100 sxs 50/50 Poz, circ 122	
				sxs to pit	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)
N/A					2-3/8"	2420'

PERFORATION RECORD		ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
(Interval, size, and number)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2410'-2418', 2501'-2510', 1172'-1190', 1204'-1220', 1228'-1232'		1172'-2510'	Acidize with 4100 gals 7-1/2% Acid Frac with 87,392 lbs sand
4 JSPF, 220 holes			

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STAT (Producing or Shut In)	
9/4/00		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
8/30/00	24	3/8"		0	1976	216	0
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
585	0		0	1976	216	N/A	

34. DISPOSITION OF GAS Sold	TEST WITNESSED BY R. Key
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gay Davis (Gay Davis) Office Manager DATE 9/6/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

Jicarilla 29-03-11 No. 1

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT DEPTH
				San Jose	1591'	
				Nacimiento	2117'	
				Ojo Alamo	3161'	
				Kirtland	3438'	
				Fruitland	3566'	
				Pictured Cliffs	3649'	
				Lewis	3736'	