CONFIDENTIAL

	Form 3160-3 (July 1992)	UNITED STATES (Other instruction DEPARTMENT OF THE INTERIOR reverse side) BUREAU OF LAND MANAGEMENT 27 APPLICATION FOR PERMIT TO DRILL OR DEEPEN						1 0111111111111111111111111111111111111		
	b. TYPE OF WEAL BUQUE THOUSE M. Deepen							6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache 7. UNIT AGREEMENT NAME		
	Oil Well	Gas Well	X Other		Single Zone	Multiple Zone		N/A	2503	
/	2. NAME OF OPERAT	Mallon Oil	Company	13925		GEU.		8. FARM OR LEASE NAME Jicarilla 452SJ No	, WELL NO.	
	3. ADDRESS AND TE	P.O. Box 2797 Durango, CO 81302		(970) 382-9100) [7. 26. 00. 7.		3 =	9. API WELL NO. 39-3633		
	4. LOCATION OF WEL At surface	L (Report location 793' FNL a	nd 886' FWL (N	ce with any State requirements.*) W/NW) Unit D		CON. DIV		Cabresto Canyon, San Jose ext.		
	At proposed prod. zone 793' FNL and 886' FWL (NW/NW) Unit D						\mathcal{D}	AND SURVEY OR AREA Sec. 5, T29N-R03		
	14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE * 51 miles east of Bloomfield, New Mexico				*	·	1	12. COUNTY OR PARISH Rio Arriba	13. STATE	
	15. DISTANCE FROM PROPOSED *				16. NO OF ACR	ES IN LEASE	17. NO.	OF ACRES ASSIGNED	14141	
		CATION TO NEAREST 793' ROPERTY OR LEASE LINE, FT.			2 200		TO THIS		~	
		50 to nearest drig. unit line, if any)				2,320		14 150.89		
	18. DISTANCE FROM			100'	19. PROPOSED DEPTH		20. RO	0. ROTARY OR CABLE TOOLS		
		TO NEAREST WELL, DRILLING, COMPLETED,				1800'				
	OR APPLIED FOR, ON		<u> </u>			Rotary				
	21. ELEVATIONS (SHOW WHETHER DF, RT, GR, Etc.) 7077' GR 22. APPROX DATE WORK WILL START PROPOSED CASING AND CEMENTING PROGRAM							09/01/99		
	SIZE OF HOLE GRADE, SIZE OF CASING			WEIGHT PE		SETTING DEPT	ш	OLIANITITY OF OR	14545	
	12-1/4"		3-5/8"	,	4#	500'	<u> </u>	QUANTITY OF CE Circulate to surface		
	7-7/8"		1-1/2"		.7#	1800'		300 sks 50/50 Poz		
									· · · · · · · · · · · · · · · · · · ·	
Mallon Oil Co. proposes to drill this well to an approximate TD of 1800' in the San jose formation. This well is placed on an existing well pad. Some additional pad extension may be required. The Jicarilla oil and Gas Administration has waived any necessity of re-onsiting the well pad as long as any required archaeology survey is submitted. Environmental assessment was previously submitted under the initial well APD. If productive, 4-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal regulations. Specific programs as per on-shore Oil and Gas Order No. 1 are outlined in the following attachments: Drilling Program Exhibit 1: Blow Out Preventor Equipment/Plan Exhibit D: Drilling Site Layout Exhibit A: Location and Elevation Plat Exhibit E: Production Facilities Exhibit F: H2S Contingency Plan Exhibit F: H2S Contingency Plan Exhibit G: Archaeology Report IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. TITLE: Operations Superintendent DATE 07/2669 (This space for Federal or State office use)										
•	uns space for Federal o	JE STATE OFFICE USE	•							
	PERMIT NO.					APPROVAL DA	-			
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY: APPROVED BY Span L. Limit TILLE Listfield Mgr. DATE 10/30/59 *See Instructions On Reverse Side										
*See Instructions On Reverse Sidě										

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ok (8)

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DISTRICT I P.O. Box 1980, Hobbs, N.M. 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

DISTRICT II P.O. Drawer DD, Artesia, N.M. 88211-0719

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

BRASS CAP 1917

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, NM 87504-2088 DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088 ☐ AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT API Number *Pool Code Pool Name 96822 Cabresto Canyon; San Jose ext. Property Code Property Name Well Number JICARILLA 452 SJ 4 Operator Name • Elevation MALLON OIL COMPANY 7077 ¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line D 5 County 29-N 3-W 793 **NORTH** 886 WEST RIO ARRIBA 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 13 Joint or Infill Dedicated Acres 14 Consolidation Code 16 Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION LS 8894 N 89-41-07 E 5288.8" FD. MARKED STONE FD. U.S.G.L.O. -363.66 OPERATOR CERTIFICATION SET PIN & CAP BRASS CAP 1917 LS 8894 I hereby certify that the information contained herein is 793 true and complete to the best of my knowledge and belief 886 EXISTING WELL Signatu <u>Terry Lindeman</u> Printed Name Operations Superintendent July 26, 1999 00-09-13 SURVEYOR CERTIFICATION I hereby certify that the well location shown was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the Date of Su FD. U.S.G.L.O. 8894

Certificate Number

