STATE OF NEW MEXICO

Form C-104

District I PO Box 1980, Hobbs, NM .88241-1980 ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

NT	Revised February 10, 1994
	Instructions on back
Submi	t to Appropriate District Office

District II
PO Drawer DD, Ari

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1,3925	histrict Ht	sia, NM 88211-0719				O вох 2088 e, NM 87504-	2088				5 Copies	
REQUEST OF ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1000 10	000 Rio Brazos Rd Istrict IV	, Azlec, NM 87410									AMENDED REPORT	
Mailon Oil Company 13925	O Box 2088, Santa	a Fe, NM 87504-2088	R	EQUEST F	OR ALLOWA	ABLE AND A	AUTHORIZ.	ATION TO	TRANS	PORT		
P. O. Box 2797 Durange, CO (970) 382-9100 NW 30-039-96395 Cabresio Canyon: Territory 25496 Ji. Surface Location 10. Surface Location 11. Dotton Hole Location 12. July 29N 03W N/A 2340 South 233° East Rio Arriba 11. Dotton Hole Location 12. Location South Rio Arriba 13. East Rio Arriba 14. Location South Rio Arriba 15. Location South Rio Arriba 16. Location South Rio Arriba 17. Territoria South Rio Arriba 18. Location South Rio Arriba 19. Location Rio Rio Arriba 19. Location Rio		M-U OU O						<u> </u>	110.00			
Durango, CO								-				
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10. Surface Location ** ** ** ** ** ** ** ** ** ** ** ** **								liary				
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12 STANDAME	_		·					ļ	_	1		
Cill and Gas Transporters 10 Transporter		1		1								
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El Paso Natural Gas P. O. Box 2511 Houston, TX 77252-25121 Aug 2001 RECEIVED Aug 2001 RECEIVED Aug 2001 RECEIVED OR ON DAY DEST. 3 Aug 2001 RECEIVED OR DAY DEST. 3 Aug 2001	18	Transporter	Transporte	19. Transporter Name	• <u> </u>	20. F	POD	21. O/G	22. POD ULSTR Location			
P. O. Box 2511 Houston, TX 77252-25121 Aug 2001 RECEIVED ON ON EN DET 3 FOR JULY 28 P. O. M. S. P.		OGRID	FID	-	l Gas			Gae	and Description			
Houston, TX 77252-25121					11	2829	966	Uas		U-1∠-Z:	J14-00¥¥	
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11/7/00	V.				.4							
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12-1/4" 8-5/8" 242.26' Cmt with 110 sxs Class 3 cmt, circ 24 sxs to pit. 7-7/8" 5-1/2" 3940.98' Cmt with 850 sxs 50/50 Poz, circ 80 sxs to pit. VI. Well Test Data 31 Date New OI 35 Gas Delivery Date 35 Gas Delivery Date 41 OI 02/22/201 24 hours 210 0 0 02/22/201 24 hours 210 0 0 02/22/201 24 hours 210 0 0 0 02/22/201 24 hours 210 0 0 0 02/22/201 05/20 05/	1						387			- 1		
7-7/8" 5-1/2" 3940.98' Cmt with 850 sxs 50/50 Poz, cird 80 sxs to pit. 2-3/8" 3586.09' VI. Well Test Data 34 Date Nerv Qt N/A 08/04/01 02/22/01 24 hours 210 0 40 Circles Size 41 Of 42 Water 43 Gas Delivery Date 43 Gas Delivery Date 44 ADF 45 Test Method 3/8" 0 192 420 N/A Flowing 46 Thereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Robert Blaylock Title: District Manager Date 08/16/01 (970) 382-9100 Approved By: Cmt with 850 sxs 50/50 Poz, cird 80 sxs to pit. 290 sys pressure 291 0 0 0 Call Conservation OIL CONSERVATION DIVISION Approved By: CTVENIAL SIGNED BY CHAPLE T. FEMPIN Approved By: OCT - 9 2001			4 (4 11							Cmt with 110 sxs Class 3 cmt,		
7-7/8" 5-1/2" 3940.98' 80 sxs to pit. 2-3/8" 3586.09' VI. Well Test Data 31 Date New OI 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tog. Pressure 39 Csg. Pressure N/A 08/04/01 02/22/01 24 hours 210 0 40 Choke Size 41 OI 42 Water 43 Gas 44 AOF 45 Test Method 3/8" 0 192 420 N/A Flowing 46 I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Robert Blaylock District Manager Date: 08/16/01 (970) 382-9100 47 If this is a change of operator fill in OGRID number and name of the previous operator.		12-	-1/4"		8-5/8"		-		circ 24 sxs	to pit.		
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