

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO (970) 382-9100		2. OGRID Number 13925
		3. Reason for Filing Code NW
4. API Number 30-039-26660	5. Pool Name Cabresto Canyon; Tertiary	6. Pool Code 97037
7. Property Code 25287	8. Property Name Jicarilla 29-02-08 SJ	9. Well Number 2

II. 10. Surface Location

UL or lot no. 8	Section 8	Township 29N	Range 02W	Lot Idn. N/A	Feet From the 1480'	North/South Line South	Feet From the 2055'	East/West Line East	County Rio Arriba
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11. Bottom Hole Location

UL or lot no. J	Section 8	Township 29N	Range 02W	Lot Idn. N/A	Feet From the 1480'	North/South Line South	Feet From the 2055'	East/West Line East	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date 05/14/01	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address El Paso Natural Gas P. O. Box 2511 Houston, TX 77252-25121	20. POD 2828983	21. O/G Gas	22. POD ULSTR Location and Description J-8-29N-02W

IV. Produced Water

23. POD 2828983	24. POD ULSTR Location and Description J-8-29N-02W
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V. Well Completion Data

25. Spud Date 3/10/01	26. Ready Date 04/18/01	27. TD 2100'	28. PBTD 2055'	29. Perforations 1284'-1425'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 242.29'	33. Sacks Cement Cemented with 150 sxs Type 3 cmt, circ 5 bbls of cmt to pit.	
7-7/8"	5-1/2"	2095.04'	Cemented with 440 sxs 50/50 Poz Type 3 cmt, circ 3 bbls cmt to pit.	
	2-3/8"	1340.97'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 05/14/01	36. Test Date 04/19/01	37. Test Length 24 hours	38. Tbg Pressure 110 psi	39. Csg Pressure 0
40. Choke Size 1/2"	41. Oil 0	42. Water 24	43. Gas 750	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gay Davis*

Printed Name: Gay Davis

Title: Office Manager

Date: 05/22/01 Phone: (970) 382-9100

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY CHARLIE T. PERAIN

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date: JUN 18 2001

47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date