

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.
MDA 701-98-0013

6. If Indian, Allote or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Jicarilla 29-03-13 No. 1

9. Well API No.
30-039-26662

10. Field and Pool, or Exploratory Area
East Blanco, Pictured Cliffs

11. County or Parish, State
Rio Arriba County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other:

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P. O. Box 2797 Durango, CO 81302 (970) 382-9100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2055' FNL and 1040' FEL (SE/NE) Unit H
Sec. 13, T29N-R03W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other: Production Casing and Pressure Test
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company ran 5-1/2", 17.0 lb/ft production csg set at 3909.74'. Cemented with 450 sxs 50/50 Poz cmt. Cmt did not circulate. Ran cmt bond log estimated top of cmt at 1300'. Perforate 5-1/2" csg at 1290', pumped cmt, 265 sxs 50/50 Poz. Run temperature log, cmt at surface.

Pressure tested the casing on 04/05/02 to 1000 psi, squeeze held.

14. I hereby certify that the foregoing is true and correct.

Signed

Gay Davis

Title

Office Manager

Date 4/09/01

(THIS SPACE FOR FEDERAL OR STATE OFFICIAL USE)

Approved B

/s/ Brian W. Davis

Title

Lands and Mineral Resources

Date APR 24 2001

Conditions of approval, if any

Submitted of Bond Log & Temp Survey

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONFIDENTIAL