Form 3160-3 (August 1999)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

5. Lease Serial No.

	WIDA /	71-90-0013
4	If Indian	Allottee or Tribe

<b>-</b> ,			
APPLICATION FOR PERMIT	If Indian, Allottee or Tribe Name JICARILLA APACHE		
la. Type of Work: ☑ DRILL ☐ REENTER	CONFIDENTIAL	7. If Unit or CA Agreement, Name	and No.
1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Oth	2 single Lone 2 transpic Lone	8. Lease Name and Well No. JIC 29-02-32 2	8885
	DAVID F. BANKO E-Mail: david@banko1.com	9. API Well No. 30-039-26	,821
3a. Address PO BOX 2797 DURANGO, CO 81302	3b. Phone No. (include area code) 722 23 7 7 1 23 23 23 23 23 23 24 24 25 25 25 25 25 25 25 25 25 25 25 25 25	10. Field and Pool, or Exploratory  BURDO ON YOU  EBLANCE PC	•
4. Location of Well (Report location clearly and in accorda	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. and Sur	vey or Area
At surface NWSW Lot L 2160FSL 675	FWL State requirements.*) SEP 2001	Sec 32 T29N R2W Mer NN	fP
At proposed prod. zone NWSW Lot L 2160FSL 675	FWL GO		
<ol> <li>Distance in miles and direction from nearest town or post of 60 MILES SOUTHEAST OF BLOOMFIELD, NM</li> </ol>	office*	J2. County or Parish RIO ARRIBA	13. State NM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated to this w	/ell
6000	39360.00	14.00 \GO 3W	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. on file	
6000	4500 MD		
21. Elevations (Show whether DF, KB, RT, GL, etc. 7170 GL	22. Approximate date work will start 09/30/2001	23. Estimated duration 45-60 DAYS	
	24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- 1. Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
  Operator certification
- 6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed) DAVID F. BANKO	Date 09/04/2001
Title AGENT		
Approved by (Signature)	R. Sitzier Name (Printed/Typed)	SEP 2 1 2001
Acting Asst Field M.	Office	
Application approval does not warrant or certify	the annicant holds legal or equitable title to those rights in the subject	t loose which would entitle the smaller of the continue to

operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional Operator Remarks (see next page)

Electronic Submission #6950 verified by the BLM Well Information System For MALLON OIL COMPANY, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 09/05/2001 ()

HOLD C104 FOR

DISTRIC: | P.G. Box 1980, Hobbs, N.M. 88241-1980

# State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies Form C=102"

DESTRICT II P.O. Drawer DD. Artemia, H.M. 68211-0719 DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

DISTRICT OF

S 89-33-58 W

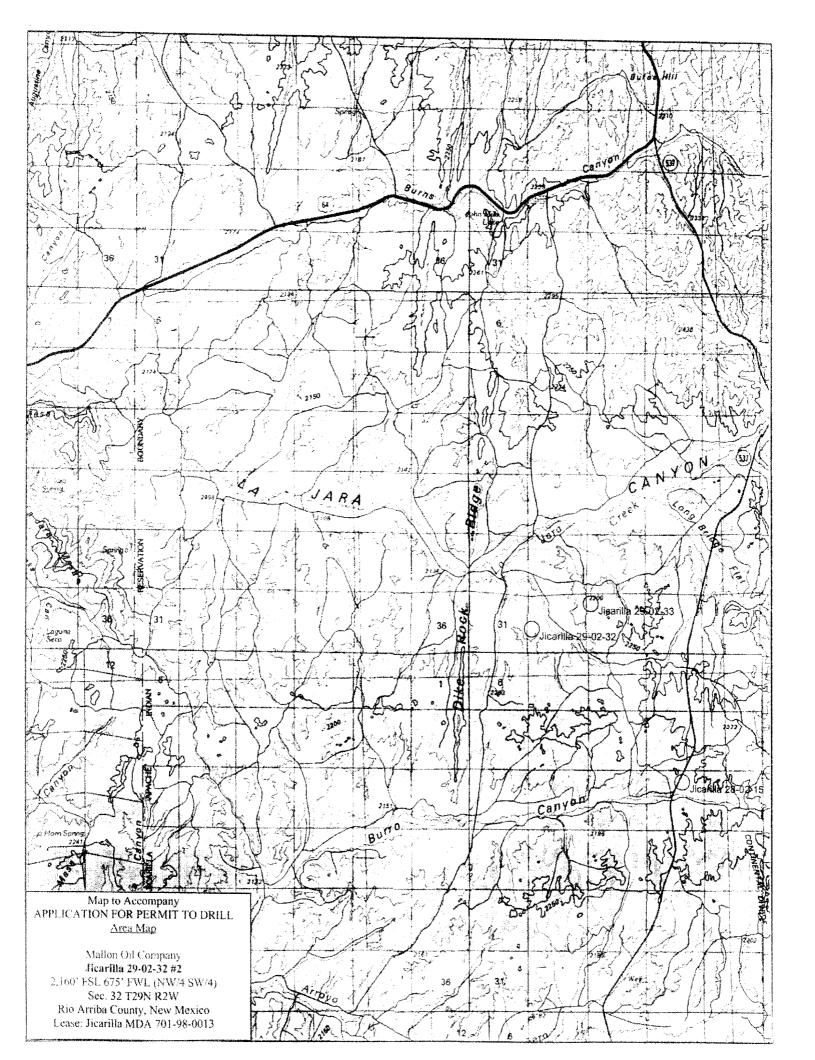
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## Mallon Oil Company Jicarilla 29-02-32 #2

2,160' FSL 675' FWL (NW/4 SW/4)

Sec. 32 T29N R2W

Rio Arriba County, New Mexico Lease: Jicarilla MDA 701-98-0013

## DRILLING PROGRAM (Per Rule 320)

## SURFACE FORMATION - San Jose

#### **GROUND ELEVATION - 7,170'**

ESTIMATED FORMATION TOPS - (Water, oil, gas and/or other mineral-bearing formations)

		( ) , , , , , , , , , , , , , , , , , ,
San Jose	Surface	Sandstone, shales & siltstones
Nacimiento	2,620'	Sandstone, shales & siltstones
Ojo Alamo	3,050'	Sandstone, shales & siltstones
Kirtland	3,378'	Sandstone, shales & siltstones
Fruitland	3,488'	Sandstone, shales & siltstones
Pictured Cliffs	3,680'	Sandstone, shales & siltstones
Lewis	3,820'	Sandstone, shales & siltstones
Total Depth	4,320'	Sandstone, shales & siltstones

Estimated depths of anticipated fresh water, oil, or gas:

Tertiary

San Jose	1,320'	Gas
Nacimiento	2,620'	Gas
Ojo Alamo	3,050°	Gas
Fruitland	3,088'	Gas
Pictured Cliffs	3,780	Gas

TOTAL DEPTH4,500'

#### **CASING PROGRAM**

Depth	Hole Diameter	Casing Diameter	Casing Weight and Grade	Cement
0' - 250'	12-1/4"	8-5/8"	K-55 24# ST&C New	To surface (±175 sxs Class B)
0' - T.D.	7-7/8"	5-1/2"	K-55 15.5# LT&C New	TD to surface (±1,170 sxs lite or 65:35 poz and ±270 sxs 50:50 poz *

<sup>\*</sup> Actual cement volume to be determined by caliper log.

Yields:

Class B yield =  $1.18 \text{ ft}^3/\text{sx}$ 

65:35 Poz yield =  $1.62 \text{ ft}^3/\text{sx}$ 

 $50:50 \text{ Poz yield} = 1.26 \text{ ft}^3/\text{sx}$ 

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and protected.

#### PRESSURE CONTROL

BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing (subsequent pressure test will be performed whenever pressure seals are broken), and then will be checked daily as to mechanical operating condition. BOP's will be pressure tested at least once every 30 days. Ram type preventors and related pressure control equipment will be pressure tested to rated working pressure of the stack assembly if a test plug is used. If a plug is not used, the stack assembly will be tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield of the casing, whichever is less. Annular type preventors will be pressure tested to 50% of their rated working pressure. All casing strings will be pressure tested to 0.22 psi/ft. or 1,500 psi, whichever is greater, not to exceed 70% of internal yield.

## Statement on Accumulator System and Location of Hydraulic Controls

The drilling rig has not yet been selected for this well. Selection will take place after approval of this application. Manual and/or hydraulic controls will be in compliance with Onshore Order No. 2 for 2,000 psi systems.

A remote accumulator will be used. Pressures, capacities, location of remote hydraulic and manual controls will be identified at the time of the BLM supervised BOP test.

#### **MUD PROGRAM**

0' - 250' Spud mud 250' - TD Low solids non-dispersed M.W. 8.5 - 9.2 ppg

Vis – 28 – 50 sec W.L. 15cc or less

Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kick" will be available at wellsite.

#### **AUXILIARY EQUIPMENT**

- A) Inside BOP or stab-in valve (available on rig floor)
- B) Mud monitoring will be visually observed.

## LOGGING, CORING, TESTING PROGRAM

A) Logging: DIL- CNL-FDC-GR - TD - BSC (GR to surface) (Triple Combo)

B) Coring: None

C) Testing: Possible DST - None anticipated. Drill stem tests may be run on shows of interest

#### ABNORMAL CONDITIONS

A) Pressures: No abnormal conditions are anticipated

Bottom hole pressure gradient – 0.31 psi/ft

B) Temperatures: No abnormal conditions are anticipated

C) H<sub>2</sub>S: Hydrogen sulfide gas is potentially present in the San Jose and Ojo Alamo formation and

an H<sub>2</sub>S drilling plan is attached.

D) Estimated bottomhole pressure: 1,395 psi

#### **ANTICIPATED START DATE**

September 30, 2001

#### COMPLETION

The location pad will be of sufficient size to accommodate all completion activities and equipment. A string of 2 3/8" J-55 4.7#/ft tubing will be run for a flowing string. A Sundry Notice will be submitted with a revised completion program if warranted.

Form 3160-3 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LAND	5. Lease Serial No. MDA 701-98-0013		
APPLICATION FOR PERMIT	6. If Indian, Allottee or Tribe Na JICARILLA APACHE	ıme	
la. Type of Work: ☑ DRILL ☐ REENTER	7. If Unit or CA Agreement, Name and		
1b. Type of Well: ☐ Oil Well    Gas Well ☐ Otl	ner Single Zone  Multiple Zone	8. Lease Name and Well No. JIC 29-02-32 2	
MALLON OIL COMPANY	DAVID F. BANKO E-Mail: david@banko1.com	9. API Well No. 30-039-26	821
3a. Address PO BOX 2797 DURANGO, CO 81302	3b. Phone No. (include area code) Ph: 505.382.9100	10. Field and Pool, or Explorator  BIT SOANTON  E. Blanco PC	
4. Location of Well (Report location clearly and in accorded	ince with any State requirements.*)	11. Sec., T., R., M., or Blk. and	Survey or Area
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At proposed prod. zone NWSW Lot L 2160FSL 675	SFWL SED TO		
14. Distance in miles and direction from nearest town or post 60 MILES SOUTHEAST OF BLOOMFIELD, NM	office*	12. County or Parish RIO ARRIBA	13. State
<ol> <li>Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)</li> </ol>	16. No of Acres in Lease	17. Spacing Uni dedicated to the	is well
6000	39360,00	40.00	Sur
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth 19. G	20. BLM/BIA Bond No. on file	<del></del>
6000	4500 MD		
21. Elevations (Show whether DF, KB, RT, GL, etc. 7170 GL	22. Approximate date work will start 09/30/2001	23. Estimated duration 45-60 DAYS	
	24. Attachments		
The following, completed in accordance with the requirements of	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:	
1. Well plat certified by a registered surveyor.	4. Bond to cover the operation	ns unless covered by an existing bo	ond on file (see
<ol> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of</li> </ol>	fice).  6. Such other site specific in	ormation and/or plans as may be re	quired by the
25 Signature	authorized officer.		<u> </u>
25. Signature	Name (Printed/Typed) DAVID F. BANKO		ate 09/04/2001
Title AGENT			
Approved by (Signature)	Name (Printed/Typed)		ate
Is/ David R. Sitzler	05	SEP 2	2001
Heting Asst tield Mangaer	Office		
Application approval does not warrant or certify the applicant hoperations thereon.  Conditions of approval, if any, are attached.	lds legal or equitable title to those rights in the subject le	ease which would entitle the applica	nt to conduct
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, I States any false, fictitious or fraudulent statements or representat	make it a crime for any person knowingly and willfully toons as to any matter within its jurisdiction.	o make to any department or agency	of the United

Additional Operator Remarks (see next page)

Electronic Submission #6950 verified by the BLM Well Information System For MALLON OIL COMPANY, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 09/05/2001 ()

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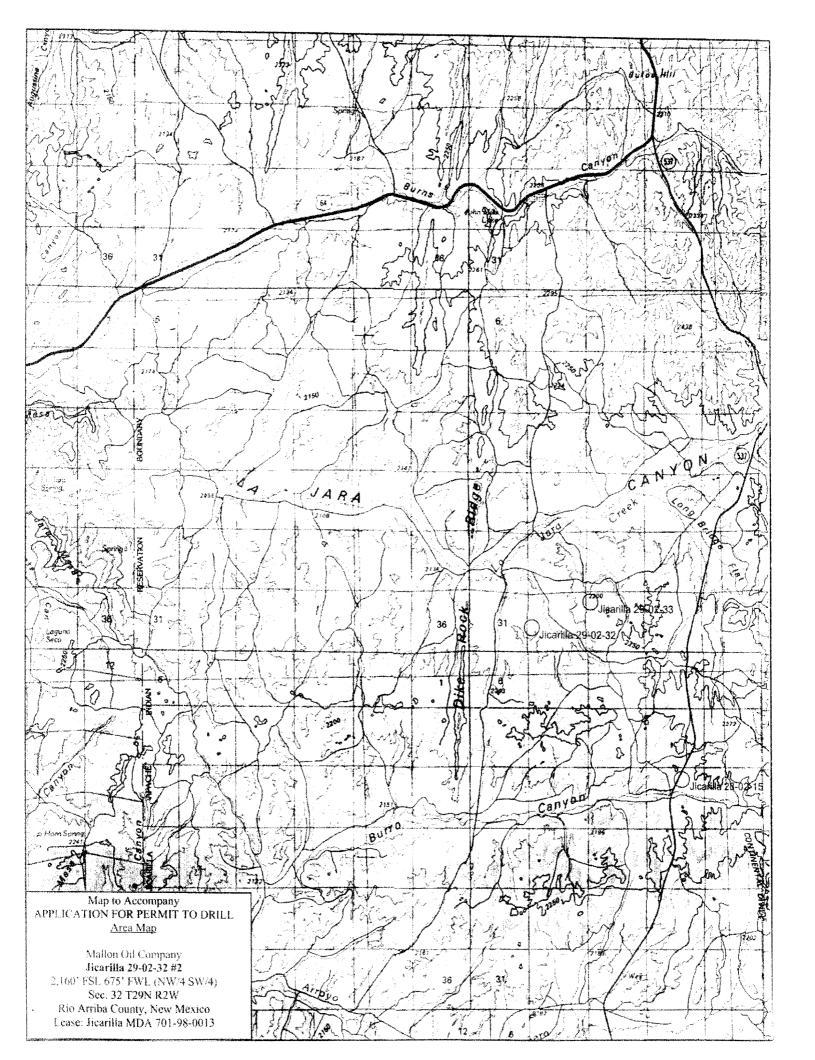
DISTRIC': 1 P.G. Box 1986, Hobbs, N.M. 88241-1980

## State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

DESTRICT OF P.O. Drawer DD. Artemia, N.M. 68211-0719

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## Mallon Oil Company **Jicarilla 29-02-32 #2** 2,160' FSL 675' FWL (NW/4 SW/4)

Sec. 32 T29N R2W

Rio Arriba County, New Mexico Lease: Jicarilla MDA 701-98-0013

## DRILLING PROGRAM (Per Rule 320)

SURFACE FORMATION - San Jose

**GROUND ELEVATION - 7,170'** 

ESTIMATED FORMATION TOPS - (Water, oil, gas and/or other mineral-bearing formations)

San Jose	Surface	Sandstone, shales & siltstones	17
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Fruitland	3,488'	Sandstone, shales & siltstones	<b>6</b> 1
Pictured Cliffs	3,680'	Sandstone, shales & siltstones	
Lewis	3,820'	Sandstone, shales & siltstones	
Total Depth	4,320'	Sandstone, shales & siltstones	

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W.L. 15cc or less

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#### ABNORMAL CONDITIONS

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Bottom hole pressure gradient - 0.31 psi/ft

B) Temperatures: No abnormal conditions are anticipated

C) H<sub>2</sub>S: Hydrogen sulfide gas is potentially present in the San Jose and Ojo Alamo formation and

an H,S drilling plan is attached.

D) Estimated bottomhole pressure: 1,395 psi

#### ANTICIPATED START DATE

September 30, 2001

#### **COMPLETION**

The location pad will be of sufficient size to accommodate all completion activities and equipment. A string of 2 3/8" J-55 4.7#/ft tubing will be run for a flowing string. A Sundry Notice will be submitted with a revised completion program if warranted.