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DISTRIBUTIO	]		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
[RANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-106 and C-110
Elloctive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

[RANSPORTER	GAS		1								
OPERATOR											
PROPATION OFF	ICE		<u> </u>								<del></del>
BHP Pet	roleu	m (Ame	ricas	), Inc.							
P. O. B	ox 32	80 Cas	per,	Wyoming	86202						
Reason(s) for filing	(Check s	roper box		<del></del>			10	ther (Please	explain)		
New Well	H		Ch Oil	•	nsporter of;	Dry Gas					
Recompletion  Change in Ownership				Islnahead Go	=	Condense	ate				
If change of owners and address of prev	ship giv		Ene	rgy Res	erves Gr	oup,	Inc. P.	O.Box	3280 Casp	er, Wyoming	·
DESCRIPTION O	F WEL	L AND	LEASE	·				<del></del>			
E. H. Pipki	n		9		sin Dako		wattou		Kind of Lease State, Federal	ı Lorfoo Federal	SF 078019
Location					JIII Dako						
Unit Letter	7	_:790	)F	eet From T	South_	Line	and 1735	<u>.                                    </u>	Feet From T	The West	
Line of Section	• 3	35 το	wnship	28N	Rang	ie.	11W	, NMPM	, San	Juan	County
DESIGNATION C	F TRA	ANSPOR	TER OF	F OIL AN	D NATURA	L GAS	3				1
Name of Authorized Refinit	Transpo	Inc.	٠ ــا	or Conde	uzaie TA	ì		_	ngton, N.	ved copy of this form is M. 87401	to be sent)
Name of Authorized			singnead	Gas	or Dry Gas X	ا د	Address (G	ive address	to which approx	ved copy of this form is	
Southern Uni			ng Co.	, Sec.	Twp. P.			y Union		ldg. Dallas Te	xas
If well produces all give location of tan		da,	N	35	28N		YES		1	4 <b>-</b> 25-61 ·	
If this production i		ingled w	ith that i	from any of	ther lease or	pool, g	ive commi	ngling orde	r number:		
Designate Ty		 Completi	on - (X	)   Oil W	ell Gas	Well :	New Well	Workover	Deepen	Plug Back   Same R	es'v. Diff. Res'v.
Date Spydaed			Date 3	Compl. Read	y to Prod.		Total Dept	n n	4	P.3.7.0.	
Elevations (DF, RK	.B, RT.	GR. etc.,	Name	of Producing	7 Formation		Top 01/G	is Pay		Tubing Depth	
						1		<del></del>		Depth Casing Shoe	
										Depth Casing shoe	ì
Perforations								<u> </u>		Depth Cashiq shoe	
					ING, CASING		CEMENT				EMENT
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	SIZE						CEMENT				EMENT
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TEST DATA AN		UEST I		CASING &	TUBING SIZ	E st be af	ter recovery	DEPTH S	ET		
HOLE	D REG		FOR AL	CASING &	TUBING SIZ	E st be af	ter recovery	DEPTH S  cf total voi full 24 hour	ET	SACKS C	
TEST DATA AN OIL WELL Date First New Cit	D REG		FOR AL	LOWABL	TUBING SIZ	E st be af	ter recovery	OEPTH S  of total veli- full 24 hour  Metnod (Flor	ET  ume of load oil s)	SACKS C	
TEST DATA AN	D REG		Date of Tubino	LOWABL	TUBING SIZ	E st be af	ter recovery oth or be for Producing Casing Pr	of total validation of the state of the stat	ET  ume of load oil s)	SACKS C  and must be equal to c  ift, etcs)	
TEST DATA AN OIL WELL Date First New Cit	D REG		FOR AL	LOWABL	TUBING SIZ	E st be af	ter recovery oth or be for Producing	of total validation of the state of the stat	ET  ume of load oil s)	SACKS C  and must be equal to c  ift, etcs)	
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