

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDY NOTICES AND REPORTS ON WELLS
(Use "APPLICATION FOR PERMIT" for such proposals.)
1. NAME OF OPERATOR
2. ADDRESS OF OPERATOR
3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
560' TSL, 1980' FWL

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT-AGREEMENT NAME
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD AND POOL, OR WILDCAT
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
12. COUNTY OR PARISH
13. STATE

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS
Supplementary Sundry Notice X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This notice supplements Sundry Notice dated April 7, 1965, which proposed to pull 4 1/2" casing from Table Mesa Well No. 28 so that 2 7/8" tubing with gas lift valves could be installed. Presently, this well will not flow naturally into the 900 psig system, the pressure necessary to deliver gas to the Bureau of Mines Helium Plant at Shiprock, New Mexico. By installing gas lift valves, the well can be produced by utilizing high pressure gas from Table Mesa Well No. 18. Both wells are completed in the Table Mesa Pennsylvanian "C" zone reservoir. Well No. 28 is structurally located near the water-oil contact, and produces a large volume of water with associated oil and gas. Well No. 18 is structurally located in the gas cap and presently has sufficient pressure and potential to gas lift fluid from Well No. 28. This system will be a completely closed system. The high pressure gas from Well No. 18 will be metered prior to injection down the casing of Well No. 28. Total production from Well No. 28 will be metered, and the difference between metered gas in and metered gas out will be credited to Well No. 28 as production. All gas is ultimately sold to the Bureau of Mines Helium Plant at Shiprock, New Mexico after being processed through a stabilization unit in the field to remove liquid hydrocarbons remaining in the stream after oil and water have been removed by conventional separation.

(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Asst. District Manager

DATE

4-14-65

(This space for Federal or State office use)

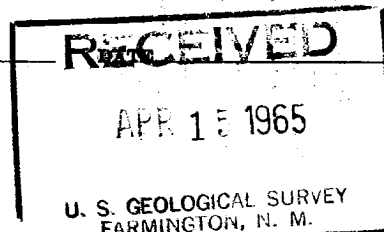
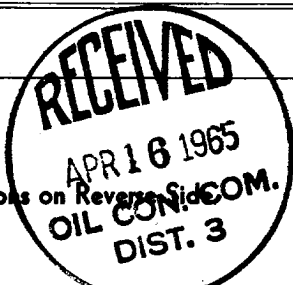
APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS (4) MDOC (2) HOLLY MDH

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment, such as on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing string and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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A study is presently underway to determine the most feasible and economical method of disposing of the produced water. Also, we currently have a computer study in progress which may reveal the need for further development of the Pennsylvanian "C" zone reservoir at Table Mesa. Since further development may affect ultimate disposal requirements, we propose to dispose of produced water into open pits until these studies have been completed. Subsequent to these studies, applications will be made for a permanent disposal system compatible with the expected ultimate requirements.