DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Urazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I	REQUEST FO TO TRA	OR ALLOWA	ABLE AND AUTHOR	RIZATION	1		
Openior Produ		IL AND NATORAL (Well API No.				
Vagiese	ection Co						
Reason(a) for l'iling (Check proper box) New Well Recompletion	Change in 7	Fransporter of: Dry Gas	Other (Please exp Effective 4:	•		6 7 1989	
Change in Operator If change of operator give name and address of previous operator	Casinghead Gas []		•		77		
II. DESCRIPTION OF WELL	AND LEASE						
Lease Name Gallegos Canyon Unit 137 Pasin				of Lease Federal or Fee	Lease No. 5 F 0 7 7 9 6		
Unit Letter P	_: <u>_850</u> _r	ect From The	S Line and70	90 r	cet From The	_	
Section 36 Township			(v) , NMI'M,	San		E Coun	Line
III. DESIGNATION OF TRAI	NSPORTER OF OIL	AND NATU	IRAL GAS				
Meridian Dil In Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington NM 87499 Address (Give address to which						
El Pase Natural Gas Co			Address (Give address to which approved copy of this form is to be sent) Caller Service 4990, Farmington NM 87499				
If well produces oil or liquids, give location of tanks.	1 0 136 15	wp. Rge. &N 13(1)	- Pro normally connected	When	1 STIPING TOUT	NIII 8.14.	14_
If this production is commingled with that IV. COMPLETION DATA	from any other lease or poo	ol, give comming	ling order number:	l 			
Designate Type of Completion	- (X)	Gas Well	New Well Workover	Deepen	Plug Back San	10 Res'v Diff Re	·s'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth	L	P.B.T.D.	l	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe			
	TUBING, CA	ASING AND	CEMENTING RECOR				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
V. TEST DATA AND REQUES	T FOR ALL OWARD						_
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	and oil and must	be equal to or exceed top allow Producing Method (Flow, pur	mable for this np, gas lýt, e	depth or be for fu	il 24 hows.)	
length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - fible		Gas- MCP		
GAS WELL						<u> </u>	
			lible, Condensate/MNICF		Gravity of Condensate		
esting Mediod (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Chuke Size		
/I. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and phat the information given above			OIL CONSERVATION DIVISION				
is true and complete to the best of myknowledge and belief.			Date ApprovedAPR 11 1989				
Signature A 1 C			By				
Printed Name Printed Name Printed Name Title Date Telephone No.			Title SUPERITION DISTRICT # 3				
	reiejatoni						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 A) Separate Form C-104 must be 61-16-2 and transporter.