NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL West Kutz	FORMATION	Pictured Cliffs
COUNTY Sen Juan	DATE WELL TEST	TED 12/23/55
OperatorR&G DRILLING COMPA	NY, Illease R & G	Well No. 22
1/4 Section SE Unit Letter	Sec. 32 Tw	rp. 28 N Rge. 11W
Casing: 9 5/8 "O.D. Se	t At 0 Tubing 5	1 "WT. 14# Set at 90
Pay Zone: From 1835 to	1920 Gas Gravity:	MeasEst
Tested Through: Casing *	Tubing	
Test Nipple 2#	I.D. Type of Gauge Used	(Spring) (Monometer)
9	OBSERVED DATA	
Shut In Pressure: Casing h	5 Tubing: 425	S.I. Period 7 days
Time Well Opened: 1:00 P.	M. Time We	ll Gauged: 4:00 P. M.
Impact Pressure:		
Volume (Table I	• • • • • • • • • • • • • • • • • • • •	(a)
Multiplier for Pipe or Casing	(Table II)	<u>(</u> b)
Multiplier for Flowing Temp.	(Table III)	[]AN A 1012 (c)
Multiplier for SP. Gravity (Ta	ble IV)	Car con con (d)
Ave. Barometer Pressure at	Wellhead (Table V)	· · DISTLO
Multiplier for Barometric Pre	ssure (Table VI)	·(e)
Initial Potential, Mcf/24 hrs.	(a) x (b) x (c) x (d) x (e) m	700 MCF
Witnessed by:	Tested by: RAG	DRILLING COMPANY, INC.
Company:	Company Wille	am' C. Russell
Title:	Title: Procide	~

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