

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. ENVIR ☒ Other _____

2. NAME OF OPERATOR
BHP Petroleum (Americas) Inc.

3a. Area Code & Phone No.
713/780-5067

3. ADDRESS OF OPERATOR
5847 San Felipe, #3600, Houston, TX 77057

4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-4)
At surface 990' FSL & 990' FWL

At top prod. interval reported below

At total depth

9a. API Well No.
30-045-06975

14. PERMIT NO. DATE ISSUED
OIL CON. DIV. DIST. 3

15. DATE SPUDDED 8/30/92 16. DATE T.D. REACHED 9/23/92 17. DATE COMPL. (Ready to prod.) 9/19/92

18. ELEVATIONS (OF RKB, RT, GR, ETC.) *
GR 6054' KB 6060'

20. TOTAL DEPTH, MD & TVD 1883' 21. PLUG BACK T.D., MD & TVD 1825' 22. IF MULTIPLE COMPL., HOW MANY * 23. INTERVALS DRILLED BY 0-1831'

ROTARY TOOLS CABLE TOOLS
1831'-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *
1802'-1820' Basin Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CN/CBL/CCL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9-5/8"	40#	86'	10-5/8"	cmtd w/75 sx Neat
7	17# (2 jts)			
6-5/8"	20#	1831'	8-3/4"	cmtd w/200 sx Neat

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1801'KB	No packer

31. PERFORATION RECORD (Interval, size and number)

1802'-1820' w/4" csg gun loaded
4 JSPF 90 degree phasing & a .50
hole w/19 gram charge

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1802-1820'	825 bbl 30# crosslink gel & 91,400 # 20/40 Brady sand @ 25 BPM

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9/19/92	24	1/2	→		550	18 bbl	LW	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
102	142	→		550	18 bbl	LW		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Carl Kalle TITLE Regulatory Affairs Rep. DATE 9/24/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

100-70120
APR 1965
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