

Form 1005
Use 1005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
SF-078903
Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil ☐ Gas ☒ Well ☐ Other

Name of Operator
BHP Petroleum (Americas) Inc.

Address and Telephone No. (713) 780-5000
5847 San Felipe, Suite 3600, Houston, Texas 77057

Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 990' FWL
SW/SW Section 35, T-28-N, R-12-W

Unit or CA, Agreement Designation
Gallegos Canyon Uni
Well Name and No.
GCU#57
API Well No.
30-045-06976
Field and Pool, or Exploratory Area
Basin Fruitland Coa
County or Parish, State
San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED - WELL COMPLETION HISTORY

RECEIVED

FEB 19 1993

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
OCT 19 1993
OCT 19 1993
OCT 19 1993

I hereby certify that the foregoing is true and correct

Signed

Paul Kolbe

Title Regulatory Affairs Rep.

Date 1/22/93

This space for Federal or State office use

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

FEB 11 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD BY

SMN

GCU #57

09/03/92- Flow testing PC formation, flowing at 25 psi on a 3/8" choke. Est vol 80 MCF/D. MIRU J. C. Well Serv. ND home made head and NU BOPE. RU Perforators and set a CIBP at 1625' KB on wireline. Test CIBP to 300 psi, OK. GIH and perforate Fruitland Coal from 1603 to 1617' w/ a 4" csg gun loaded 4 JSF 90° phasing shooting a .50 hole w/ a 20 gram charge. All shots fired, no press to surf. PU Guiberson 5-1/2" pkr on 2 7/8" tbg and tally in hole. Set pkr at 1500' KB and tstd to 300 psi, OK. Set fill and filter frac tanks. SDFN. DC: \$9,200 CC: \$9,200

09/04/92- RU Western and frac stimulate the Fruitland Coal dn 2-7/8" tbg w/ 841 bbl 30# crosslink gel and 91,400# 20/40 Brady sand at 25 BPM. Max press 2900 psi avg 2500 psi avg rate 24 BPM. Max sand conc 6 ppg. ISIP 450 psi, 15 min. 330 psi. ad to recover is 742 bbl. Left well shut in for gel brak. Day 2 DC: \$20,400 CC: \$29,600

09/05/92- Rel pkr and TOH laying dn 2-7/8" tbg. PU and tally in hole 51 jts 2 3/8" 4.7# J-55 8R EUE tbg. Tag sand fill at 1593' KB. Circ hole cln w/2% KCLw tr to PBTD. Pull up and land tbg at 1612' KB. ND BOPE and NU well head. RD and move out rig. Move in swab rig. Swab back 43 bbl load in 9 hrs. Last hr tbg had a slight gas blow w/110 psi on the csg. SDFN. Day 3 TBLR 43 BLTR 699 DC: \$000 CC: \$29,600

09/06/92- SITP 0 psi csg 165 psi. Swab back 18 bbl load and flowed back 10 bbl load. Left well flowing on a 3/8" choke. FTP 20 psi csg 75 psi. TBLR 71 BLTR 671 Day 4 CC:P \$29,600

09/07/92- 14 hrs flowing on a 3/8" choke, Rec 15 bbl load wtr. FTP 12 psi csg 60 psi. Estimated gas vol 20 MCF/D TBLR 86 BLTR 656 Day 05 CC: \$29,600

09/08/92- 24 hrs flowing on a 3/8" choke. Rec 12 bbl load wtr. FTP 12 psi csg 62 psi. Estimated gas vol 20 MCF/D TBLR 98 BLTR 644 Day 06 CC: \$29,600

09/09/92- 24 hrs flowing on a 3/8" choke. Rec 23 bbl load wtr. FTP 15 psi csg 65 psi. Estimated gas vol 20 MCF/D TBLR 121 BLTR 621 Day 07 CC: \$29,600

09/10/92- 24 hrs flowing on a 3/8" choke. Rec 03 bbl load wtr. FTP 12 psi csg 67 psi. Estimated gas vol 20 MCF/D TBLR 124 BLTR 618 Day 08 CC: \$29,600

09/11/92- 24 hrs flowing on a 3/8" choke. Rec 10 bbl load wtr. FTP 12 psi csg 70 psi. Estimated gas vol 20 MCF/D TBLR 134 BLTR 608 Day 09 CC: \$29,600

09/12/92- 24 hrs flowing on a 3/8" choke. Rec 07 bbl load wtr. FTP 12 psi csg 72 psi. Estimated gas vol 20 MCF/D TBLR 141 BLTR 601 Day 10 CC: \$37,900

09/13/92- 24 hrs flowing on a 3/8" choke. Rec 07 bbl load wtr. FTP 10 psi csg 72 psi. Estimated gas vol 20 MCF/D TBLR 148 BLTR 594 Day 11 CC: \$37,900

09/14/92- 24 hrs flowing on a 3/8" choke. Rec 05 bbl load wtr. FTP 10 psi csg 73 psi. Estimated gas vol 20 MCF/D TBLR 153 BLTR 589 Day

12 CC: \$37,900

09/15/92- 24 hrs flowing on a 3/8" choke. Rec 03 bbl load wtr. FTP
10 psi csg 80 psi. Estimated gas vol 20 MCF/D TBLR 156 BLTR 586 Day
13 CC: \$37,900

09/16/92- 24 hrs flowing on a 3/8" choke. Rec 03 bbl load wtr. FTP
10 psi csg 81 psi. Estimated gas vol 20 MCF/D TBLR 159 BLTR 583 Day
14 CC: \$37,900

09/17/92- 24 hrs flowing on a 3/8" choke. Rec 03 bbl load wtr. FTP
10 psi csg 80 psi. Estimated gas vol 20 MCF/D TBLR 162 BLTR 580 Day
15 CC: \$37,900

09/18/92- 24 hrs flowing on a 3/8" choke. Rec 01 bbl load wtr. FTP
09 psi csg 79 psi. Estimated gas vol 20 MCF/D TBLR 163 BLTR 579 Day
16 CC: \$37,900

09/19/92- 24 hrs flowing on a 3/8" choke. Rec 02 bbl load wtr. FTP
12 psi csg 95 psi. Estimated gas vol 20 MCF/D TBLR 165 BLTR 577 Day
17 CC: \$37,900

09/20/92- 24 hrs flowing on a 3/8" choke. Rec 03 bbl load wtr. FTP
11 psi csg 97 psi. Estimated gas vol 20 MCF/D TBLR 168 BLTR 574 Day
18 CC: \$37,900

09/21/92- 24 hrs flowing on a 3/8" choke. Rec 00 bbl load wtr. FTP
11 psi csg 97 psi. Estimated gas vol 20 MCF/D TBLR 168 BLTR 574 Day
19 CC: \$37,900

09/22/92- 24 hrs flowing on a 3/8" choke. Rec 00 bbl load wtr. FTP
08 psi csg 93 psi. Estimated gas vol 20 MCF/D TBLR 168 BLTR 574 Day
20 CC: \$37,900

09/23/92- 24 hrs flowing on a 3/8" choke. Rec 01 bbl load wtr. FTP
08 psi csg 93 psi. Estimated gas vol 20 MCF/D TBLR 169 BLTR 573 Day
21 CC: \$37,900

09/24/92- 24 hrs flowing on a 3/8" choke. Rec 02 bbl load wtr. FTP
08 psi csg 84 psi. Estimated gas vol 20 MCF/D TBLR 171 BLTR 571 Day
22 CC: \$37,900

09/25/92- 24 hrs flowing on a 3/8" choke. Rec 00 bbl load wtr. FTP
08 psi csg 80 psi. Estimated gas vol 20 MCF/D TBLR 171 BLTR 571 Day
23 CC: \$37,900

09/26/92- 24 hrs flowing on a 3/8" choke. Rec 02 bbl load wtr. FTP
10 psi csg 80 psi. Estimated gas vol 20 MCF/D TBLR 173 BLTR 569 Day
24 CC: \$37,900

09/27/92- 24 hrs flowing on a 3/8" choke. Rec 02 bbl load wtr. FTP
08 psi csg 80 psi. Estimated gas vol 20 MCF/D TBLR 175 BLTR 567 Day
25 CC: \$37,900

09/28/92- 24 hrs flowing on a 3/8" choke. Rec 03 bbl load wtr. FTP
08 psi csg 80 psi. Estimated gas vol 20 MCF/D TBLR 178 BLTR 564 Day
26 CC: \$37,900

09/29/92- 24 hrs flowing on a 3/8" choke. Rec 03 bbl load wtr. FTP
08 psi csg 80 psi. Estimated gas vol 20 MCF/D TBLR 181 BLTR 561 Day
27 CC: \$37,900

09/30/92- 24 hrs flowing on a 3/8" choke. Rec 00 bbl load wtr. FTP
08 psi csg 105 psi. Estimated gas vol 20 MCF/D. TBLR 181 BLTR 561
Days 28 CC: \$37,900

10/01/92- 24 hrs flowing on a 3/8" choke. Rec 00 bbl load wtr. FTP
10 psi csg 110 psi. Estimated gas vol 20 MCF/D TBLR 181 BLTR 561
Day 29 CC: \$37,900

10/02/92- 24 hrs flowing on a 3/8" choke. Rec 00 bbl load wtr. FTP
10 psi csg 110 psi. Estimated gas vol 20 MCF/D TBLR 181 BLTR 561

Day 30 CC: \$37,900

10/03/92- 24 hrs flowing on a 3/8" choke. Rec 00 bbl load wtr. FTP
10 psi csg 110 psi. Estimated gas vol 20 MCF/D TBLR 181 BLTR 561

Day 31 CC: \$37,900

10/04/92- 24 hrs flowing on a 3/8" choke. Rec 00 bbl load wtr. FTP
10 psi csg 110 psi. Estimated gas vol 20 MCF/D TBLR 181 BLTR 561

Day 32 CC: \$37,900

10/05/92- 24 hrs flowing on a 3/8" choke. Rec 00 bbl load wtr. FTP
10 psi csg 110 psi. Estimated gas vol 20 MCF/D TBLR 181 BLTR 561

Day 33 CC: \$37,900

10/06/92- 24 hrs flowing on a 3/8" choke. Rec 00 bbl load wtr. FTP
08 psi csg 87 psi. Estimated gas vol 20 MCF/D TBLR 181 BLTR 561 Day

34 CC: \$37,900

10/07/92- 24 hrs flowing on a 3/8" choke. Rec 00 bbl load wtr. FTP
08 psi csg 110 psi. Estimated gas vol 20 MCF/D TBLR 181 BLTR 561

Day 35 CC: \$37,900

10/08/92- 24 hrs flowing on a 3/8" choke. Rec 04 bbl load wtr. FTP
07 psi csg 110 psi. Estimated gas vol 20 MCF/D TBLR 185 BLTR 557

Day 36 CC: \$37,900

10/09/92- 24 hrs flowing on a 3/8" choke. Rec 06 bbl load wtr. FTP
15 psi csg 80 psi. Estimated gas vol 20 MCF/D TBLR 191 BLTR 551 Day

37 CC: \$37,900

10/10/92- 24 hrs flowing on a 3/8" choke. Rec 04 bbl load wtr. FTP
15 psi csg 80 psi. Estimated gas vol 20 MCF/D TBLR 195 BLTR 547 Day

38 CC: \$37,900

10/11/92- 24 hrs flowing on a 3/8" choke. Rec 02 bbl load wtr. FTP
19 psi csg 40 psi. Estimated gas vol 20 MCF/D TBLR 197 BLTR 545 Day

39 CC: \$37,900

10/12/92- 24 hrs flowing on a 3/8" choke. Rec 05 bbl load wtr. FTP
11 psi csg 37 psi. Estimated gas vol 20 MCF/D TBLR 202 BLTR 540 Day

40 CC: \$37,900

10/13/92- 24 hrs flowing on a 3/8" choke. Rec 02 bbl load wtr. FTP
15 psi csg 37 psi. Estimated gas vol 20 MCF/D TBLR 204 BLTR 538 Day

41 CC: \$37,900

10/14/92- 24 hrs flowing on a 3/8" choke. Rec 00 bbl load wtr. FTP
15 psi csg 57 psi. Estimated gas vol 20 MCF/D TBLR 204 BLTR 538 Day

42 CC: \$37,900

10/15/92- 24 hrs flowing on a 3/8" choke. Rec 08 bbl load wtr. FTP
15 psi csg 57 psi. Estimated gas vol 20 MCF/D TBLR 212 BLTR 530 Day

43 CC: \$37,900

10/16/92- 24 hrs flowing on a 3/8" choke. Rec 03 bbl load wtr. FTP
10 psi csg 55 psi. Estimated gas vol 20 MCF/D TBLR 215 BLTR 527 Day

44 CC: \$37,900

10/17/92- 24 hrs flowing on a 3/8" choke. Rec 03 bbl load wtr. FTP
15 psi csg 40 psi. Estimated gas vol 20 MCF/D TBLR 218 BLTR 524 Day

45 CC: \$37,900

10/18/92- 24 hrs flowing on a 3/8" choke. Rec 02 bbl load wtr. FTP
15 psi csg 40 psi. Estimated gas vol 20 MCF/D TBLR 220 BLTR 522 Day

46 CC: \$37,900

10/19/92- 24 hrs flowing on a 3/8" choke. Rec 02 bbl load wtr. FTP
15 psi csg 40 psi. Estimated gas vol 20 MCF/D TBLR 222 BLTR 520 Day

47 DC: \$1,100 CC: \$39,000

SHUT WELL IN. FINAL REPORT