

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. DENVR ☒ Other ☐

2. NAME OF OPERATOR

BHP Petroleum (Americas) Inc.

3a. Area Code & Phone No.

(713) 780-5000

3. ADDRESS OF OPERATOR

5847 San Felipe, Suite 3600, Houston, Texas 77057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL & 990' FWL

At top prod. interval reported below

At total depth

9a. API Well No.

30-0450-06976

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/14/52

16. DATE T.D. REACHED

8/7/52

17. DATE COMPL. (Ready to prod.)

10/19/92

18. ELEVATIONS (OF RKR, RT, GR, ETC.)*

GR 6015' / KB 6021'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

1692'

21. PLUG. BACK T.D., MD & TVD

1625'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1603'-1617', Fruitland Coal

FEB 19 1993

26. TYPE ELECTRIC AND OTHER LOGS RUN

OIL CON. OF

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	25.6	78'	10"	cmt'd w/34 sx to surf.	
5-1/2"	14.20	1623'	7"	cmt'd w/100sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1612'	No packer

31. PERFORATION RECORD (Interval, size and number)

1603'-1617' w/a 4" csg. gun loaded
4 JSPF, 90deg. phasing shooting a .50
hole with a 20 gram charge.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1603'-1617'	841bb1. 30# crosslink gel & 91,400# 20/40 Brady sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or Shut-in)	
		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10/19/92	24	3/8	→	0	20	2-load		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
15#	40#	→	0	20	2-load			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Fred Lowery

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carl Kolbe

TITLE Regulatory Affairs Rep.

DATE 1/26/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1603'	1617'	Coal			
Pictured Cliffs	1635'	1692'	Sandstone			

38.