DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

 		AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
T OIL	+		
TRANSPORTER GAS /	-		
OPERATOR ,	7		
PRORATION OFFICE			
Operator			
Energy Reserve	es Group. Incorporate	ed	
P.O. Box 3280 Reason(s) for Irling (Check proper bo	. Casper, Wyoming 8	32601 Other (Please explain)	
New Well	Change in Transporter of:		6
Recompletion	Oil Dry G	1 (1	e from Clinton Oil
Change in Ownership	Casinghead Gas Conde	Company	
If share of amounting sine and			
If change of ownership give name and address of previous owner	~		
DECORPORATION OF WORLD		•	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	
Gallegos Canyon Uni	. 1		Lease No.
Location Carry on City	10 07 WC3C Rucz 11	CC. CIIIIS	rederar Sr07890
Unit Letter M ;	990 Feet From The South Lir	ne and990 Feet From	The West
Line of Section 35 To	wnship 28N Range	12W , NMPM, San J	Tuan County
DEGICALIZACIA OZ EDANGOS			
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro-	ued conv of this form is to be sent!
,		induced force address to which appro-	ved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🔀	Address (Give address to which appro-	ved copy of this form is to be sent!
El Paso Natural Gas		Box 990, Farming	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	·
give location of tanks.		Yes	
If this production is commingled wi	th that from any other lease or pool,		•
COMPLETION DATA		-	
Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaced	Bate Compt. Reday to Prod.	Total Depth	P.B.1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	bing Depth
		of the	
Perforations		/ NLULIT	Deph Casing Shoe
		40000	
	TUBING, CASING, AND	CEMENTING RECORDAR 29 1	9/6
HOLE SIZE	CASING & TUBING SIZE	DEP HOLT CON. C	SACKS CEMENT
		DIST. 3	ψм. /
		5131. 3	
			<u> </u>
TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be as	fter recovery of total volume of load oil o	and must be equal to as exceed top ollow
OIL WELL	able for this de	pth or be for full 24 hours)	and must be equal to or exceed top uttou-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.j
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
A Date Mark	Oil-Bble.	Water-Bbis.	Gas-MCF
Actual Prod. During Test	CII-Bale.	water - 25.5.	Gas Me.
	<u> </u>		<u> </u>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	1		
CERTIFICATE OF COMPLIANCE	CE {	OIL CONSERVA	TION COMMISSION
		LT	19/5
hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	MAYWELL &
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ONIGINAL SIGNED BY N. E. MAXWELL, JR.	
		TITLE PETROLEUM ENGINEER DIST NO. 5	
			· · · · · · · · · · · · · · · · · · ·
エー・アー・アール		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despende	
1 Oansen	Mure)	watt, this form must be accompan	ied by a tabulation of the deviation
District Clark		tests taken on the well in accord	ience with RULE 111.

(Title)

3-25-76

(Dote)

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply