

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF078903

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

CHERRY HLAVA

E-Mail: hlavaci@bp.com

3a. Address

P. O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4081

Fx: 281.366.0700

8. Well Name and No.  
GALLEGOS CANYON 57

9. API Well No.  
30-045-06976-00-S1

10. Field and Pool, or Exploratory  
BASIN FRUITLAND COAL  
BLANCO PICTURED CLIFFS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T28N R12W SWSW 0990FSL 0990FWL  
36.61412 N Lat, 108.08609 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/20/2001 BP America Production Company requested permission to re-enter the Kutz Picture Cliffs, West, frac the existing Basin Fruitland Coal and Downhole Commingle. This request was granted 11/29/01.

Please cancel the DHC request.

We respectfully request to abandon the existing Fruitland Coal perfs and re-enter the Pictured Cliffs as per the attached procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #12366 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by Steve Mason on 07/12/2002 (02SXM0388SE)**

Name (Printed/Typed) CHERRY HLAVA

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/27/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By STEPHEN MASON

Title PETROLEUM ENGINEER

Date 07/12/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

GCU 57  
Unit M Sec 35 T28N - R12W  
API No. 30-045-06976  
San Juan County, NM

Reason for work

Abandon the FC and recomplete to PC.

Procedure

1. Prepare location. Set deadmen anchors.
2. MIRU SU. Record TP and CP. ND WH, NU diverter spool, flowlines, and BOP.
3. POOH with 2-3/8" tbg.
4. PU csg scraper for 5-1/2" 14# & 20# csg. Make scraper run to 1625' PBTD.
5. Set RBP at 1550'. Load csg with 2% KCl water and test to 300 psi.
6. Swab csg dry and retrieve RBP.
7. RIH with tbg open ended to 1625'. Spot cmt plug from 1625' - 1575' to squeeze the FC perfs from 1603' - 1617'. Do not exceed frac gradient.
8. POOH with tbg. PU bit x DC's. WOC.
9. RU air package. D/O cmt and CIBP at 1625'. C/O well to 1692' TD.
10. PU above perfs. Flow well 30 minutes. RIH to TD, cleaning out again if necessary. Repeat until sand feed-in stabilizes.
11. RIH with following production string:
  - a) Muleshoe sub
  - b) F-nipple with blanking plug set.
  - c) 2-3/8" tbg to surfaceLand tbg at 1640'.
12. ND BOP. NU tree.
13. RU slickline and retrieve plug. Flow well back 1-2 hrs.

14. RDMO SU.  
Allen Kutch  
281-366-7955 office  
281-366-0700 fax  
888-788-6522 pager  
979-865-0140 home

GCU 57  
San Juan County, NM  
Unit M Section 35 of R28W - T12N  
Run 27

5-21-2001  
ATK

KB: 6' abv GL

8-5/8" 25.6# @ 72'  
w/ 34 sxs

SN @ 1596'

2-3/8" EUE 8rd @  
1612'

FC perfs:  
1603' - 1617'

T/ PC @ 1619'

CIBP @ 1625'

50 jts 5-1/2" 14# J55 & btm  
2 jts 5-1/2" 20# @ 1626' w/  
100 sxs

PBTD:  
TD: 1692'