

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	7. If Unit or CA, Agreement Designation Gallegos Canyon Unit
2. Name of Operator BHP Petroleum (Americas) Inc.	8. Well Name and No. GCU 53
3. Address and Telephone No. 5847 San Felipe, #3600, Houston, TX 77057	9. API Well No. 30-045-06979
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 990' FWL SW/SW Section 36 - T28N-R12W	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached well completion history.

RECEIVED
OCT 07 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 OCT -2 PM 2:21
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct		ACCEPTED FOR RECORD	
Signed <u>Carl Kötter</u>	Title <u>Regulatory Affairs Rep.</u>	Date <u>8/24/92</u>	
(This space for Federal or State office use)			
Approved by _____	Title _____	FARMINGTON RESOURCE AREA	
Conditions of approval, if any:		BY <u>[Signature]</u>	Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

10-7-92
 22 con
 000003
 GCU No. 53

08/29/92- Flow testing well, flowing at 20 psi on a 3/8" choke for 65 MCF/D. MIRU JC Well Service. ND Home Made well head and NU BOPE. Set fill and filter frac tanks. Day 1 DC: 4,000 CC: \$4,000
08/30/92- RU Perforators and set a Owens CIBP at 1762' KB on wireline. Test CIBP to 300 psi, OK. GIH and perf Fruitland Coal frm 1723-55' w/ a 4" csg gun loaded 4 JSPF 90° phasing shooting a .50 hole w/ a 19 gram charge. All shots fired, no pressure to surf. PU Guiberson 5-1/2" pkr on 2-7/8 & TIH. Set pkr at 1610' KB and test to 300 psi, OK. RU Dowell and fracture stimulate the FC dn 2-7/8" tbq w/ 793 bbl 30# crosslink gel and 85,000# 20/40 Brady sand at 25 BPM. Max press 2475 psi avg 2200 psi avg rate 25 BPM max sand conc 6 ppg. Load to recover 704 bbl. ISIP 361 psi 15 min 320 psi. Left well shut in for gel break. Day 2 DC: \$27,900 CC: \$31,900

08/31/92- Well shut in. BLTR 704 Day 3 CC: \$31,900

09/01/92- Rel pkr and POOH laying dn 2-7/8" tbq. PU and tally in hole 55 jts 2-3/8" 4.7# J-55 8R EUE tbq. Tag sand at 1704'. Circ hole clean to PBDT at 1762'. ull up and land tbq w/55 jts at 1752' KB. ND BOPE and NU wellhead. RD and MO. MI swab rig. Swab back 31 bbl load. No gas to surf. SDFN. Day 045 DC: \$8,050 CC: \$39,950

09/02/92- SITP 0 psi SICP 0 psi. Swab back 18 bbl load and rig dn unit. Move in swab rig. Swab well 8 hrs and rec 43 bbl load. Final FL at 1500'. No gas to surf w/15 psi on csg. SDFN. TBLR 92 BLTR 612 Day 05 DC: \$1,800 CC: \$41,750

09/03/92- No press on well. Ran swab and found FL @ 1400'. Swab well 10 hrs and rec 43 bbl load. Left well flowing on a 1/2" choke. FTP 25 psi csg 200 psi. TBLR 135 BLTR 569 Day 06 DC: \$1,500 CC: \$43,250

09/04/92- 24 hrs flowing on 1/2" choke. FTP 30 psi csg 160 psi. Rec 76 bbl load w/ an estimated gas vol of 90 MCF/D. Rig and move out swab rig. TBLR 211 BLTR 493 Day 07 DC: \$500 CC: \$43,750

09/05/92- 24 hrs flowing on 1/2" choke. FTP 43 psi csg 135 psi. Rec 65 bbl load w/ an estimated gas vol of 190 MCF/D. TBLR 276 BLTR 428 Day 08 DC: \$000 CC: \$43,750

09/06/92- 24 hrs flowing on 1/2" choke. FTP 43 psi csg 130 psi. Rec 78 bbl load w/ an estimated gas vol of 190 MCF/D. TBLR 354 BLTR 350 Day 09 DC: \$000 CC: \$43,750

09/07/92- 24 hrs flowing on 1/2" choke. FTP 45 psi csg 125 psi. Rec 55 bbl load w/ an estimated gas vol of 210 MCF/D. TBLR 409 BLTR 295 Day 10 DC: \$000 CC: \$43,750

09/08/92- 24 hrs flowing on 1/2" choke. FTP 42 psi csg 118 psi. Rec 50 bbl load w/ an estimated gas vol of 200 MCF/D. TBLR 459 BLTR 245 Day 11 DC: \$500 CC: \$44,250

09/09/92- 24 hrs flowing on 1/2" choke. FTP 47 psi csg 120 psi. Rec 45 bbl load w/ an estimated gas vol of 230 MCF/D. TBLR 504 BLTR 200 Day 12 DC: \$000 CC: \$44,250

09/10/92- 24 hrs flowing on 1/2" choke. FTP 45 psi csg 115 psi. Rec 37 bbl load w/ an estimated gas vol of 230 MCF/D. TBLR 541 BLTR 163 Day 13 DC: \$000 CC: \$44,250

09/11/92- 24 hrs flowing on 1/2" choke. FTP 45 psi csg 119 psi. Rec

25 bbl load w/ an estimated gas vol of 230 MCF/D. TBLR 566 BLTR
138 Day 14 DC: \$000 CC: \$44,250
09/12/92- 24 hrs flowing on 1/2" choke. FTP 50 psi csg 110 psi. Rec
60 bbl load w/ an estimated gas vol of 260 MCF/D. TBLR 626 BLTR
78 Day 15 DC: \$000 CC: \$44,250
09/13/92- 24 hrs flowing on 1/2" choke. FTP 47 psi csg 110 psi. Rec
55 bbl load w/ an estimated gas vol of 260 MCF/D. TBLR 681 BLTR
23 Day 16 DC: \$000 CC: \$44,250
09/14/92- 24 hrs flowing on 1/2" choke. FTP 50 psi csg 100 psi. Rec
35 bbl load w/ an estimated gas vol of 275 MCF/D. TBLR 716 BLTR
+12 Day 17 DC: \$000 CC: \$44,250
09/15/92- 24 hrs flowing on 1/2" choke. FTP 50 psi csg 108 psi. Rec
22 bbl load w/ an estimated gas vol of 275 MCF/D. TBLR 738 BLTR
+34 Day 18 DC: \$000 CC: \$44,250
09/16/92- 24 hrs flowing on 1/2" choke. FTP 52 psi csg 103 psi. Rec
28 bbl load w/ an estimated gas vol of 300 MCF/D. TBLR 766 BLTR
+62 Day 19 DC: \$000 CC: \$44,250
09/17/92- 24 hrs flowing on 1/2" choke. FTP 56 psi csg 111 psi. Rec
08 bbl load w/ an estimated gas vol of 300 MCF/D. TBLR 774 BLTR
+70 Day 20 DC: \$000 CC: \$44,250
09/18/92- 24 hrs flowing on 1/2" choke. FTP 56 psi csg 111 psi. Rec
37 bbl load w/ an estimated gas vol of 300 MCF/D. TBLR 811 BLTR
+107 Day 21 DC: \$000 CC: \$44,250
09/19/92- 24 hrs flowing on 1/2" choke. FTP 56 psi csg 111 psi. Rec
27 bbl load w/ an estimated gas vol of 300 MCF/D. Pull water and
gas samples. Shut well in. TBLR 838 BLTR +134 Day 22 DC: \$9,500
CC: \$53,750