

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

(See other instructions on reverse side)

RECEIVED
BLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>	52 OCT 20 PM 7:32	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. REVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR R & G Drilling Company C/O KM Production Co							
3. ADDRESS AND TELEPHONE NO. PO Box 2406, Farmington, NM 87499 (505)325-6900							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 995' FSL & 980' FWL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. OIL COAL				DATE ISSUED OCT 17 1992			
15. DATE SPUDDED 7-18-1955		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.) 10-12-92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6043' RKB	
20. TOTAL DEPTH, MD & TVD 1924		21. PLUG BACK T.D., MD & TVD 1840		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY XX	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal 1780-1828						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES						27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#/ft	94	12 1/4"	50 sx, 59 ft ³			
5 1/2"	14#/ft	1924	7 7/8"	150 sx, 177 ft ³			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE 2 3/8"	DEPTH SET (MD) 1800	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1780-1784, 16 holes, 0.50" diameter				DEPTH INTERVAL (MD)			
1802-1812, 40 holes, 0.50" diameter				1780-1828			
1818-1828, 40 holes, 0.50" diameter				AMOUNT AND KIND OF MATERIAL USED			
				54,000 gallons of 70 quality foam			
				containing 5,000 lbs 40/70 mesh sand			
				and 80,000 lbs. 20/40 mesh sand.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 10-12-92		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
					No Flow		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
10-12-92 90							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Albert Aranda	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available sources.

SIGNED Kim H. Meyer TITLE Petroleum Engineer DATE 10-16-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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BY

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OCT 25 1992

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	690		water	Ojo Alamo	690	
Kirtland	770		water	Kirtland	770	
Fruitland	1535		water, natural gas	Fruitland	1535	
Pictured Cliffs	1836		natural gas	Pictured Cliffs	1836	

38.

GEOLOGIC MARKERS