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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104) Revised 7/1/57 Santa Fe, New Mexico

REQUEST FOR (COMO) - (GAS) ALLOWAPLE

New	We	11
A.J.S.		

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Farmington, New Mexico October 16, 1964. (Place) (Date)
E ARE	HEREBY RI	EOUESTI	ING AN ALLOWABLE FOR A WELL KNOWN AS:
TROLE	M CORPORA	TION-Gal	llegos Canyon Thit-Dakota, Well No186, in
(C	ompany or Ope Sec.	rator)	(Lease) , T28N, R12N, NMPM.,
Unit L	eter		
Sen J	iua n		County. Date Spudded9/23/64 Date Drilling Completed
Plea	ase indicate le	ocation:	Top Oil/Gas Pay 5981 Name of Prod. Form. Dakota
D	C B	A	PRODUCING INTERVAL -
			Perforations 6036-6048 & 6072-6084 with 4 shots per foot.
E	F G	H	Open Hole Nome Sasing Shoe 6170 Tubing 6136
			OIL WELL TEST -
L	K J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
		x	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	N O	P	load oil used): bbls.oi., bbls water in hrs, min. Size
			GAS WELL TEST -
1460 F	SI. & 835	EL.	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
ubing ,Ca	(FOOTAGE)	nting Reco	ord Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: 8200 MCF/Day; Hours flowed 3
a r/a	344	200	Choke Size 3/4" Method of Testing: Pitot Tube
8-5/81	744	200	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
4-1/2	6197	1500	sand): 48 560 gallons water, 30 447 108 saute
2-3/81	6082		Casing Tubing Date first new Press. 1325 Press. 650 oil run to tanks Shut-in
			Cil Transporter Plateau, Incorporated
			Gas Transporter El Paso Natural Gas Company
emarks:	Well com	pleted C	October 13, 1964 as Basin Dakota Field Development well.
	Copy of	Deviatio	on Survey is attached.
I her	eby certify th	nat the inf	formation given above is true and complete to the best of my knowledge.
Approved	OCT 2 1 1	964	19 PAN AMERICAN PETROLENA CORPORATION (Company or Operator)
			ORIGINAL SIGNED BY
(OIL CONSE	RVATION	N COMMISSION By: L.R. Tillipature)
0	Driginal Si	gned En	mery C. Arnold Title Administrative Clerk
Supervisor Dist. # 3			Send Communications regarding well to.
. 1616	,,,		Address. P. O. BOX 480, FARMINGTON, NEW MEXIC

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION

UNIT	•	DAKOTA	WELL N	0. 18 ON	16
			1/4	0	
			1/2	O O	
			3/4	-	
			1-1/4	0	
			i	0	
			1	0	
			3/4	0	
			i	0	
			1-1/2	0	
			·ı	0	
			1	0	
	UNIT	UNIT -	UNIT - DAKOTA	DEVIATI 1/4 1/2 3/4 1-1/4 1 3/4	1° 3/4° 1°

AFFIDAVII

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Gallegos Canyon Unit - Dakota Well No. 186, Basin Dakota Field, in the NE/4 of the SE/4 of Section 33, T-28-N, R-12-W, San Juan County, New Mexico.

Signed Petroleum Engineer

THE STATE	OF NEW MEXICO) SAN JUAN SAN
COUNTY OF	SAN JUAN)
	, the undersigned authority, on this day personally ap-
peared	R H Hollingsworth known to me to be Petroleum
Engineer	for Pan American Petroleum Corporation and to be the
person who	ose name is subscribed to the above statement, who, being
by me duly	y sworn on oath, states that he has knowledge of the facts

stated herein and that said statement is true and correct.

Notary Public 5