DISTRICT II P.O. Digwer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Urazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUEST F	OR ALLOW	ABLE AND AUTHO	ORIZATION L GAS	1		
Amaca Produ		Well API No.					
	Street	Farmin	nu cote	874 (explain)) I		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	Change in	Transporter of:	Effective	•			
and address of previous operator							
II. DESCRIPTION OF WELL LEASE NAME	ding Formation	Kin	ollesse	·			
Gallegos Canyon U	Dakota	c. Federal or Fee 92000844					
Unit Letter	: 1460	Feet From The _	S Line and	835	Feet From The	E	Line
Section 33 Townsh	ip 28N	Range 12	איואאי, ט ב	San	Juan		County_
III. DESIGNATION OF TRAN	NSPORTER OF OI	L AND NATU					
Meridian Dil la	Address (Give address to which approved copy of this form is to be sent) P.D. Box 4289, Farmington NM 87499						
Name of Authorized Transporter of Casin EL Pase Natural	Address (Cive address to which approved copy of this form is to be sent) Caller Service 4990, Farmington NM 87499						
If well produces oil or liquids, give location of tanks.		Twp. Rgc.	In Bas actually connected	17 When	a ?	-MILL 0	1434
If this production is commingled with that IV. COMPLETION DATA		ool, give comming	ling order number:				
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well Winkove	r Deepen	Plug Back Sa	mc Res'v	ill Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Clas Pay		Tubing Depth		
Perforations			Depth Casing Shoe				
	TUBING. (CASING AND	CEMENTING RECO	780			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
T TO POOR IN THE TAXABLE STORES				હેરક છે . વ		***************************************	
/. TEST DATA AND REQUES OIL WELL (Test must be after re	TFOR ALLOWA ecovery of total volume of	BLE Cloud oil and must	be equal to or exceed top	allonuble for thi	t depth or he for i	idl 2d bours 1	
Date First New Oil Run To Tank	Date of Test			pwnp, gas lýi, e	ic.)	ar Ev nows.	
ength of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Ilbls.		Water - Bbls.		Gas- MCP		
GAS WELL					l		
Actual Prod. Test - MCF/D	Length of Test	Ibble. Condensate/MMCF		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size		
I. OPERATOR CERTIFICA				MCEDV	<u> </u>		
I hereby certify that the rules and regular Division have been complied with and all	hat the information given	tion above		NOEUA	ATION DI	NIDION	
is true and complete to the best of suy knowledge and belief.			Date ApprovedAPR 11 1399				
Signature			Ву		1		· · · · · · · · · · · · · · · · · · ·
B.D. Shaw Adm. Supr			Title	SUPER	VISION DI	interver d	5 1
Printed Name APR 1 1 1989 (5	05) 325-88. Teleph	one No.	11110				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.