•	DISTRIBUTION SANTA FE / FILE / U.S.G.S.	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65			
[•] 1.	LAND OFFICE TRANSPORTER OIL GAS / OPERATOR / PROPATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL C	•AS			
	Energy Reserves Group, Incorporated Address P.O. Box 3280, Casper, Wyoming 82601						
	Reason(s) for filing (Check proper box New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Company	from Clinton Oil			
	If change of ownership give name and address of previous owner		.				
11.	DESCRIPTION OF WELL AND Lease Name Gallegos Canyon Uni	Well No. Pool Name, Including F	•	Lease No.			
		L650 Feet From The South Lin					
	Line of Section 33 Tox	wnship 28N Range	12W , NMPM, San J	uan County			
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)			
	Name of Authorized Transporter of Cas El Paso Natural Gas		Address (Give address to which approx Box 990, Farming				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe				
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,					
	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		MAR > € 102	D≱pt Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD SE 19/	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DE OFFICE OF SURE	} - 			
			0151 3				
v.	TEST DATA AND REQUEST FO		fer recovery of total volume of load oil to pth or be for full 24 hours)	and must be equal to or exceed top allow			
İ	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, eic.)			
i	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbla.	Water - Bbis.	Gas-MCF			

Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pr	Producing Method (Flow, pump, gus lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gas - MCF	
<u> </u>				

GAS WELL					
Actual Prod. Test-MCF/D	Langth of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size		
	<u> </u>				

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Tenence L. Rules
(Signature)
District Clerk
(Tule)
2-25-76

(Date)

OIL CONSERVATION COMMISSION

Lease No. F078903

MAR 2 9 1976 APPROVED. BY CRIGINAL SIGNED BY N. E. MAXWELL, JR

TITLE PERCLEUM ENGINEER DIST. MO.

This form is to be filed in compliance with MULE 1104.

If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted weils.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each poul in multiply