Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

_		EXPILE	2. INDACI
	Lease	Serial	No.

SUNDRY NO Do not use this fo	5. Lease Serial No. SF-078903-A							
abandoned well.	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLIC	7. If Unit or CA/Agreement Name and/or No.							
1. Type of Well Oil Well	Gas Well Other	· · · · · · · · · · · · · · · · · · ·		8. Well Name and No.				
Name of Operator AMOCO PRODUCTION COMPA		GALLEGOS CANYON UNIT 30 9. API Well No.						
3a. Address P.O. BOX 3092 HOUSTON, TX 770	3b. Phone No.(include 281.366.4491	le area code)	3004507001 10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage,				KUTZ PICTURED CLIFFS WEST				
990FEL 1650FSL				ind State				
12. CHECK APPRO	OPRIATE BOX(ES) TO INDIC	ATE NATURE OF	NOTICE, REF	PORT, OR OTHER DA	ATA			
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Constructi Plug and Aband Plug Back	on Reco	water Shut-Off water Shut-Off Well Integrity Other orarily Abandon or Disposal				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) CORRECTION TO THE CASING SIZES:Amoco Production Company request permission to re-stimulated the Pictured Cliffs formation in the subject well. This well was completed open hole in the Pictured Cliffs on 4/22/53 and was stimulated with 90 quarts of nitro. Well has multiple casing leaks. Unsuccessful casing repair was attempted March 2001. The objective of this workover is to run and cement new 4-1/2" casing inside existing 7". The Pictured Cliffs will then be fraced with foamed nitrogen and sand. Electronic Submission #3717 verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY Sent to the Farmington Field Office Committed to AFMSS for processing by Maurice Johnson on 04/23/2001								
Name (Printed/Typed) MAR	Title		HORIZED REPRESENTATIVE					
Signature	Date	04/19/2						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
_Approved By	Title		D	Pate 4/24/01				
Conditions of approval, if any, are attached	varrant or							

Office

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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