



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

July 28, 1992



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

> BHP Petroleum (Americas) Inc. 5847 San Felipe - Suite 3600 Houston, Texas 77057

Attention: Carl Kolbe

AUG 1 2 1992 OIL CON. DIV.

\DIST. 3

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE. NEW MEXICO 87504 (505) 827-5800

Administrative Order NSL-3139

Dear Mr. Kolbe:

Reference is made to your application dated January 31, 1992 for a non-standard Basin-Fruitland coal gas well location for your existing Gallegos Canyon Unit Well No. 9 which was drilled in 1953 and completed in the West Kutz - Pictured Cliffs Pool at a standard gas well location (pursuant to the Special Pool Rules applicable at the time under Division Order No. R-566) 1885 feet from the South line and 2135 feet from the West line (Unit K) of Section 32, Township 28 North, Range 12 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal Gas Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as promulgated by Division Order No. R-8768, as amended, is unorthodox. Further, the W/2 of said Section 32 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Division Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

WILLIAM J. LENIAY

Director

WJL/MES/jc

Oil Conservation Division - Aztec / cc:

U.S. BLM - Farmington



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 DIO BEAZOS DOAD AZTEC, DEW MEXICO 07410 (505) 004-0178

Date	: 2-17-	92	0	etu:	M. ST	ig her
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January 31, 1992

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088



RE: Non Standard Location, Administrative Approval Request Gallegos Canyon Unit #9
NE/SW Section 32-T28N-R12W
San Juan County, New Mexico

Gentlemen:

BHP Petroleum (Americas), Inc. respectfully requests that a non-standard location be approved to allow the GCU #9 to be recompleted in the Basin Fruitland Coal formation. The well is located 1885' FSL & 2135' FWL in the NE/SW quarter of Section 32-T28N-R12W in San Juan County, New Mexico.

The non-standard location is being requested in order to utilize an existing wellbore for Fruitland Coal development.

No additional surface damage is expected.

There are no offsetting proration units adjacent to this well.

Please do not hesitate to contact me if you have any questions.

Sincerely,

Beverly Comer

Production Technician

werly Conser

(713) 780-5127

FEB1 0 1992
OIL CON. DIV.

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

DISTRICT I P.O. Box 1980, Hobbs, NM \$8240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

							Well No.
perator				Lease			
BHP Petro	leum (Ameri	icas), Inc.		Gallegos Ca	nyon Unit		9
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January 31, 1992

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088



RE: Non Standard Location, Administrative Approval Request Gallegos Canyon Unit #9

Gallegos Canyon Unit #9
NE/SW Section 32-T28N-R12W
San Juan County, New Mexico

Gentlemen:

BHP Petroleum (Americas), Inc. respectfully requests that a non-standard location be approved to allow the GCU #9 to be recompleted in the Basin Fruitland Coal formation. The well is located 1885' FSL & 2135' FWL in the NE/SW quarter of Section 32-T28N-R12W in San Juan County, New Mexico.

The non-standard location is being requested in order to utilize an existing wellbore for Fruitland Coal development.

No additional surface damage is expected.

There are no offsetting proration units adjacent to this well.

Please do not hesitate to contact me if you have any questions.

Sincerely,

Beverly Comer

Production Technician

(713) 780-5127

FEB1 0 1992
OIL CON. DIV.

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe. New Mexico 87503

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT

P.O. Drawer DD, Artesia, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

DISTRICT All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aztec, NM 87410 Well No. Operator Gallegos Canyon Unit BHP Petroleum (Americas), Inc. County Unit Letter Secuon Township San Juan 12W 28N K 32 **NMPM** Actual Footage Location of Well: feet from the West line South 2135 line and 1885 feet from the Dedicated Acreage: Pool Producing Formation Ground level Elev. 320 Basin Fruitland Coal 5610' KB Acres Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ No If answer is "yes" type of consolidation Yes If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if neccessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information lained herein in true and complete to the best of my browledge and belief. Printed Name Beverly Comer Production Technician Company BHP Petroleum (Americas), Deta 12/10/91 SURVEYOR CERTIFICATION 32 SECTION I hereby certify that the well location show 3135° on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. Date Surveyed Signature & Seal of Professional Surveyor Original on file Cerulicate No. 900 1500 1000 1650 1980 2310 2640 2000 990 1320

January 31, 1992

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088



RE: Non Standard Location, Administrative Approval Request Gallegos Canyon Unit #9 NE/SW Section 32-T28N-R12W San Juan County, New Mexico

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REGETYED FEB1 0 1992

OIL CON. DIV.

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

DISTRICT P.O. Box 1980, Hobbs, NM \$8240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

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WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT All Distances must be from the outer boundaries of the section 1000 Rio Brazos Rd., Aziec, NM 87410 21.00 Operator Gallegos Canyon Unit BHP Petroleum (Americas), Inc. County Range Township Unit Letter Secuon San Juan 28N 12W 32 **NMPM** K Actual Footage Location of Well: feet from the West 2135 South 1885 line and feet from the Dedicated Acreage: Producing Formation Ground level Elev. 320 Fruitland Coal Basin Fruitland Coal Acres 5610' KB 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one leasn is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communicization, unitization, force-pooling, etc.? If answer is "yes" type of consolidation Yes ∏ No If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necressary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information ained herein in true and complete to the best of my browledge and belief. Printed Name Beverly Comer Position Production Technician Соправу BHP Petroleum (Americas), 12/10/91 SURVEYOR CERTIFICATION SECTION 32 I hereby certify that the well location shows 2135 on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my browledge and belief. Dese Surveyed Signature & Seal of Professional Surveyor Original on file Certificate No. 1500 2000 1000 1900 2310 440 1320 1650

January 31, 1992

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088



Non Standard Location, Administrative Approval Request Gallegos Canyon Unit #9 NE/SW Section 32-T28N-R12W San Juan County, New Mexico

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OIL CON. DIV. DIST. 3

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

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January 31, 1992

State of New Mexico Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87504-2088



RE: Non Standard Location, Administrative Approval Request

Gallegos Canyon Unit #9
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San Juan County, New Mexico

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FEB1 0 1992
OIL CON. DIV.
DIST. 3

Form C-102 Revised 1-1-89

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OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

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WELL LOCATION AND ACREAGE DEDICATION PLAT

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