

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-080844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

95

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/4 SW/4 Section 31

T-28-N, R-11-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 1850 FSL and 1550 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

604.7 (ADB)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Well History ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rig up workover unit 4-19-65. Pulled tubing. Ran casing inspection log and found minor corrosion 3400-4090 and severe corrosion at 3840, 3858, 3911, 4000 and 4040. Bridge plug set at 6286. Ran tubing and packer and located casing leak at 3858. Test 4-1/2" casing above and below packer to 1000 psi. Test OK.

Cement retainer set at 3730. Squeezed with 150 sacks cement. Maximum pressure 950 psi. Injection rate 3 BPM. Final pressure 850 psi. Waited on cement. Resqueezed with 100 sacks cement. Pressure broke from 2000 psi to 500 psi at 3 BPM and rose to maximum and final pressure of 2200 psi. After waiting on cement drilled out retainer and cement to 3875. Tested casing with 1500 psi. Pressure bled off to 900 psi in 5 minutes. Pulled tubing and bit. Set retainer at 3685. Attempted to load back side and tubing and casing pressure increased together. Pumped down tubing and casing pressure increased. Dropped ball and tested tubing to 3000 psi. Pulled tubing. Ran R-3 packer and set at 3675. Tested back side to 1000 psi. Ran "DM" retainer and set at 3675. Tested with 1500 psi. Attempted to establish injection rate and pumped in at 3500 psi with average injection rate of 2 BPM at 3300 psi. Resqueezed with 100 sacks type "C" neat cement. Locked up with 5 barrels cement in formation. Reversed out 15-1/2 barrels cement leaving 204' fill. Ran tubing and stinger into retainer and tested with 2500 psi. Pulled tubing and stinger. After waiting on cement drilled out retainer and cement and tested casing to 1500 psi. Test OK. Drilled out bridge plug at 6286' and circulated hole clean. Packer was set at 6201'. Tubing landed at 6314'. Loaded tubing casing annulus with 10% 602 corrosion inhibitor. Swabbed well in and flowed to clean up. Preliminary test 5-18-65, flowed 3 hours thru 3/4" choke with tubing pressure flowing 75. Gauged 900 MCPPD. Well first delivered back into sales line 5-22-65.

18. I hereby certify that foregoing is true and correct

Fred L. Nabors, District Engineer

SIGNED

F. H. HOLLINGSWORTH

TITLE

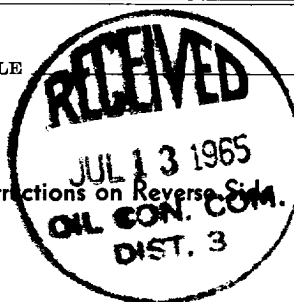
DATE July 7, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

RECEIVED

JUL 12 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.