

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-080844
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. GALLEGOS CANYON UNIT 095
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 31 T28N R11W NESW		9. API Well No. 30-045-07008
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On June 6, 2001 Amoco Production Company requested permission to continue the shut in status of this well until potential well repair work had been fully evaluated, to determine if the well could be returned to production status in the current zone or to a possible uphole completion or plugged and abandoned.

Evaluation is complete and we request well repair approval per the attached procedure.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #10816 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington	
Name (Printed/Typed) CHERRY HLAVA <i>Cherry Hlava</i>	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 03/19/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date <i>3/26/02</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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GCU 95
Basin Dakota
San Juan County, NM
Unit K Sec 31 T28N-R11W
API: 30-045-07008

March 14, 2002

Reason for work:

Remove packer for improved plunger lift efficiency. Well is subject to demand letter.

Procedure:

1. MIRU SU. Record TP and CP. Blow down well. ND WH, NU BOP.
2. Unset Baker Model R packer at 6217' and POOH with 2-3/8" tbg.
3. RIH rabbiting following production string:
 - a) 2-3/8" muleshoe jt
 - b) F-nipple with blanking plug installed.
 - c) 2-3/8" tbg to surface
4. Land EOT at 6400'. ND BOP. NU tree.
5. Load tbg with water and test to 500 psi. Swab tbg dry.
6. RU slickline and retrieve blanking plug.
7. Swab back load fluid. Flow well 2-3 hrs to clean up. RDMO SU.

Allen Kutch

281-366-7955 office
281-366-7143 fax
888-788-6522 pager
979-865-0140 home

GCU 95
San Juan County, NM
Unit K Section 31 T28N - R11W
Run 27

3-15-2002
ATK

KB: 11' above GL

Casing leak @ 3858'
sqzd w/ 250 sxs & re-
sqzd w/ 100 sxs (4/65)

DK Perfs:

6333' - 6340'
6411' - 6423'
6505' - 6516

