

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078903-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit

10

9. API Well No.

30-045-07009

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Mary Corley

3. Address and Telephone No.

P.O. BOX 3092 Houston, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL

1980' FWL

Sec. 33 T 28N R 12W

UNIT K

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Letter 3-3-99

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon the subject well according to the attached procedures.

Should you have any technical questions please contact Janet Ray @ 505-326-9281. Please direct all other questions to my attention @ 281-366-4491.

14. I hereby certify that the foregoing is true and correct

Signed

Mary Corley

Title

Sr Business Analyst

Date

03-31-1999

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Basin Land Management Supervisor

Date

APR - 9 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOCD

San Juan Well Work Procedure

Well Name: GCU 10
Version: #1
Date: March 30, 1999
Budget: DRA
Repair Type: PXA
SAP Project: X7-0006L

Objectives:

1. To PXA the entire well

Well was temporarily abandoned in 1996 by BHP with CIBP set at 1,320'.

Pertinent Information:

Location:	1980' FSL, 1980' FWL, Sec. 33, T28N-R12W	Horizon:	Basin Fruitland Coal
County:	San Juan	API #:	3004507009
State:	New Mexico	Engr:	Papageorge/Ray
Lease:	SF-078903-B	Phone:	(281) 366-5721
Well Flac:	886598		(505) 326-9281
Lease Flac:	190411		

Economic Information:

APC WI: 46.75%
Estimated Cost: \$15,000

Formation Tops: (Estimated formation tops from GCU 186E)

Nacimiento:	surface	Menefee:	
Ojo Alamo:	< 70'	Point Lookout:	
Kirtland Shale:	205'	Mancos Shale:	
Fruitland:	1043'	Gallup:	
Pictured Cliffs:	1351'	Graneros:	
Lewis Shale:	1530'	Dakota:	
Chacra:		Morrison:	
Cliff House:			

Bradenhead Test Information:

Test Date: 4/6/96 **Tubing:** **Casing:** **BH:** 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Well Name: GCU 10

Original Completion: 1/53, 10/92

TD = 1,436'

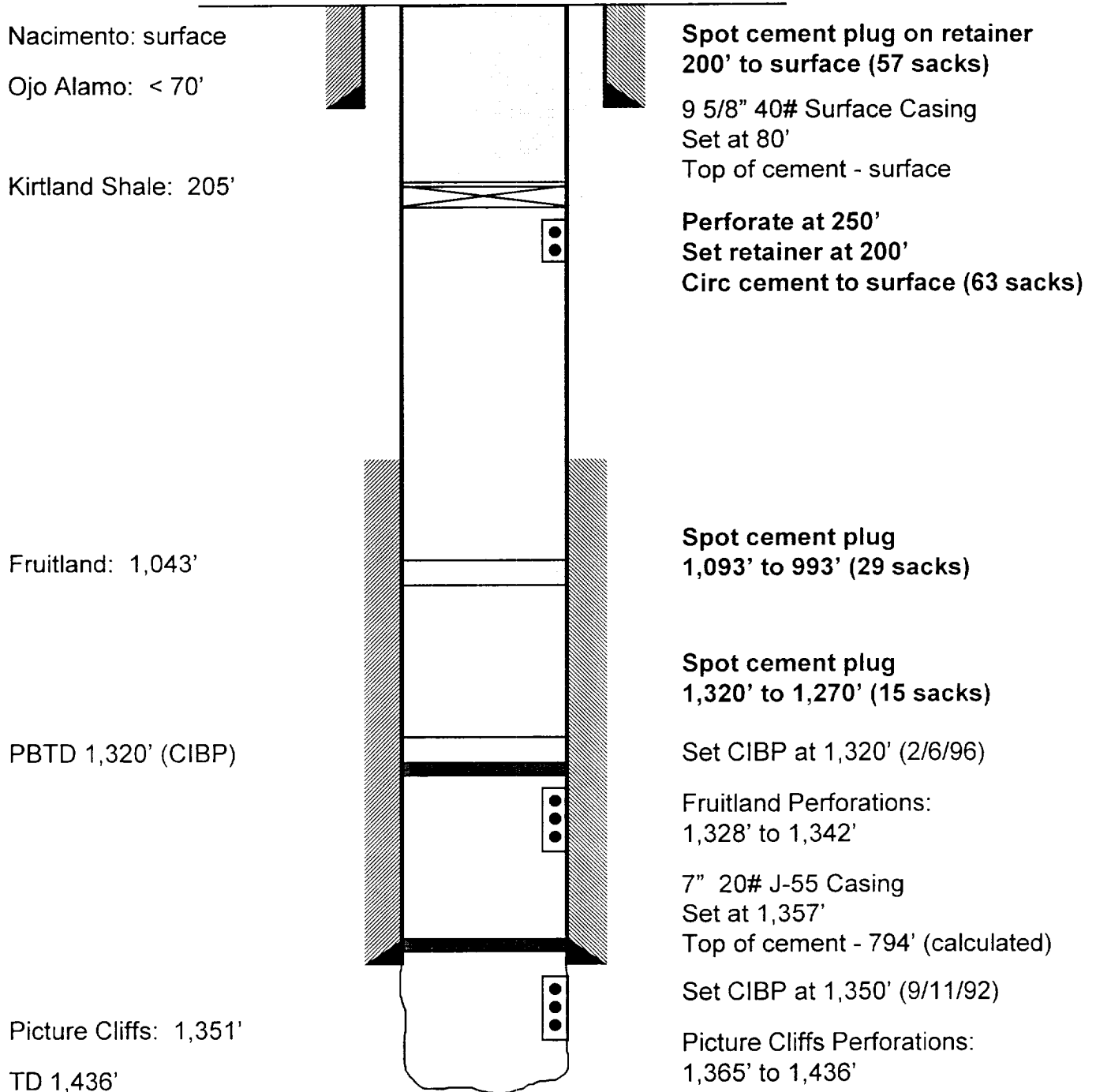
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1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. Test casing integrity to 500 psi. Run in hole with tubing workstring and spot cement plug from 1320' to 1270' (15 sacks). TOH to 1093', spot cement plug from 1093' to 993' (29 sacks). TOH, rig up wireline and run short string CBL to confirm 794' calculated cement top. Perforate at 250'. Set retainer at 200' and circulate cement to surface (63 sacks). Spot cement plug on top of retainer to surface (57 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

GCU 10

K33 T28N-R12W, 1980 FSL, 1980 FWL
API 3004507009
NM SF 078903-B

Proposed PXA Wellbore Schematic



Not to scale

2/18/99
jkr