## **NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe. New Mexico



(Form C-104) Revised 7/1/57

New Well Recompletion

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

|   |              |   |                                    | Durango, Co           | lorado N                                 | ovember 27,               | 1963        |  |
|---|--------------|---|------------------------------------|-----------------------|--|---------------------------|-------------|--|
| <b>_</b> .                                      |              |   |                                    | (Place)               |  | (                         | Date)       |  |
|   |              | -   | NG AN ALLOWABLE                    |                       |  | aw                        |             |  |
| (C  | ompany or Op | pany<br>erator)                           | USA Pullart                        | 033, Well No.         | <b>.</b> in                              | 3.5 1/4                   |             |  |
| F   | Sec          | 34  | T 28 M R 13                        |                       | Undesi                                   | gnated Galle              | Poc         |  |
| Unit L  | piter        |   |                                    |                       |  |                           |             |  |
| Sen   | Juan         |   | County. Date Spudde                |                       |  |                           |             |  |
| Plea  | se indicate  | location:                                 | Elevation 6007 G                   |                       |  |                           |             |  |
| D   | C B          | A   | Top Oil/Gas Pay                    | Name                  | of Prod. Form.                           | Garna                     | <del></del> |  |
|   |              |   | PRODUCING INTERVAL -               |                       |  |                           |             |  |
| E   |              | +   | Perforations558                    |                       |  | D11                       | <del></del> |  |
| -   | F G          | H   | Open Hole                          | Casi                  | ng Shoe 6345                             | Depth<br>Tubing <b>58</b> | 09          |  |
|   | X            |   | OIL WELL TEST -                    |                       |  |                           |             |  |
| L   | K J          | I   | Natural Prod. Test:                | bbls.oil.             | bbls water i                             | in brs.                   | Choke       |  |
|   |              | 1.  | Test After Acid or Fra             |                       |  |                           |             |  |
| M   | N O          | P   | load oil used): 10                 |                       |  |                           | Chaka       |  |
|   |              | 1 1                                       |                                    | DD15,011,             | DDIS water in E                          | nrs, — min                | · Size      |  |
|   |              |   | GAS WELL TEST -                    |                       |  |                           |             |  |
|   |              |   | _ Natural Prod. Test:              | MCF/I                 | Day; Hours flowed _                      | Choke Size                |             |  |
| ubing ,Ca                                       | sing and Com | enting Recor                              | rd Method of Testing (pit          | ot, back pressure, e  | tc.):                                    |                           |             |  |
| Size  | Feet         | Sax                                       | Test After Acid or Fra             |                       |  |                           | ed          |  |
|   |              |   | Choke SizeMe                       |                       |  |                           |             |  |
| <u>8-5/8                                   </u> | 253          | 540                                       |                                    |                       |  |                           |             |  |
| 5-1/2   | 6329         | 150                                       | Acid or Fracture Treat             | ment (Give amounts of | f materials used, s                      | uch as acid, wate:        | r, oil, and |  |
|   | 1            |   | sand): 20,000 se                   | ad; 700 bbls o        | 11                                       |                           |             |  |
| 2-3/8   | 5796         |   | Casing Tubin<br>Press Press        | •oil run to           | tanks 11-1                               | 8-63                      |             |  |
|   |              |   | Oil Transporter Pl                 | steem, Inc.           |  | COLIN                     | -41         |  |
|   |              | <u> </u>                                  | Gas Transporter                    |                       |  | BILLIA                    | <u> [D]</u> |  |
| marks:  |              | ****                                      |                                    |                       |  |                           |             |  |
|   |              |   |                                    | a                     |  |                           | 1963        |  |
|   | •            | •   |                                    |                       |  | L CON.                    | COM-/       |  |
| T L   |              | no oba infa                               | ormation given above is            | true and complete to  | the best of my kn                        | owledge.                  |             |  |
|   | Dec 2 19     |   |                                    | <b>*</b>              | nneco Oil Com                            | Benia.                    |             |  |
| proved  | N!           |   | , 19                               | ••••                  | / Company or                             | Operator)                 |             |  |
| O<br>Ori  | IL CONSE     | RVATION<br>ed By                          | COMMISSION                         | Ву:                   | (Signat                                  | ne Robert E.              | Sivers      |  |
| By: A. R. KENDRICK                              |              |   |                                    | Title Distr           | Title District Production Superintendent |                           |             |  |
| tle PETI  | ROLEUM       | ENGINEF                                   | R DIST NO 3                        |                       | d Communications                         |                           | σ:          |  |
|   |              | m 1 - N - N - N - N - N - N - N - N - N - | ·+··€+⊕+··· ¥U;··· <b>3</b> -····· | Name                  | ert E. Sivers                            |                           |             |  |
|   |              |   |                                    | Address               | 0. Box 1714,                             | Durango, Col              | Loredo      |  |

STATE OF MAN SOCICO

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SANTA F.

FILE

U.S.G.S.

TRAIN CALL

TRANS CALL

OPERATOR