DISTRIBUTION SANTA FE FILE J.S.G.S. LAND OFFICE [RANSPORTER | GAS | OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supercedes Old C-104 and C-110
Elloctive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

LAND OFFICE		AND ON TOIL AND NATURAL	GAS
TRANSPORTER GAS	-		
OPERATOR			
PROBATION OFFICE	<u> </u>		
BHP Petroleum (An	mericas), Inc.		
P.O. Box 3280, Ca	asper, WY 82602		
leason(s) for filing (Check proper bo	()	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Change in Ownership (X)	Oil Dry Go Casinghead Gas Conde		
change of ownership give name and address of previous owner	Energy Reserves Group, In	, P.O. Bex 3280, Casp	er, WY 82602
ESCRIPTION OF WELL AND	LEASE Well No.; Pool Name, Including F	Cormation	
Gallegos Canyon Unit	31 West Kutz-Pic		alorFee Federal SF078903A
	80 Feet From The North Lir	n+ and Feet 7 rom	The West
Line of Section 34 To	ownship 28N Range	12W , NMPM, S.	an Juan County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		
Name of Authorized Transporter of Of	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
me of Authorized Transporter of Casinghead Gas or Dry Gas 🛣 Address (Give address to which approved copy of this form is to			
		•	
If well produces oil or liquids,	Unit Sec. Twp. P.gs.	P.O. Box 990, Farmington, NM 87401 Is gas actually connected? When	
give location of tanks.		Yes	
this production is commingled w	ith that from any other lease or pool,		
Designate Type of Completi	on - (X) Gas well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spuaded	Date Compl. Ready to Prod.	Total Depth	P.a.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoo
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u> </u>		
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total valume of load of	l and must be equal to or exceed top allow-
OII. WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Ffigur, pamp, gas	iff. wouth in an
_engin of Test	Tubing Pressure	Cosing Pressure	Chox• Siz•
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	1 caregos
•	/	وحريف الإراباني	
Actual Prod. Toot-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
		SED.	√7 1085
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED ATT	, 19
ommission have been complied with and that the information given pove is true and complete to the best of my knowledge and belief.		BY Stanks. Java	
		TITLE SUPERVISOR DISTRICT 1	
1 20 1200		This form is to be filed in compliance with RULE 1104.	
Signature!		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
District Clerk		tests taken on the well in accordance with RULE 111.	
(Tule)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
9-19-85		Fill out only Sections I. II. III. and VI for changes of owner.	
(Date)		well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 mu completed wells.	at be filed for each pool in multiply