

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078019

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. H. Pipkin

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Sec. 35, T28N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

Security Life Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface 1785 FNL, 790 FEL, Section 35, SE NE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5808 RDB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

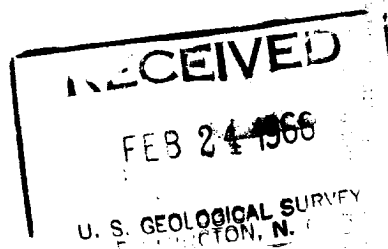
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☒ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 6380, PBD 6334. Killed well with 400 bbls water with 1% KCL. Cleaned out to PBD. Set packer with upper and lower seal assemblies at 6193. Tested OK to 1000 psi. Pulled perforations in 2 7/8" 6.4# Seal-Lok J-55 tubing above packer and cemented with 275 sacks Type "C" Cement with 4% gel and 3/4% CFR-2. Lowered tubing and pumped into formation O.K. Swabbed 7 hours and well kicked off. Put back on line 1-10-66 and flowed at the rate of 4400 MCF/day. No change in producing rate before and after repair as liner "casing" was run only as precaution against future casing collapse.



18. I hereby certify that the foregoing is true and correct

SIGNED

R. H. Beers

TITLE Administrative Assistant

DATE Feb. 21, 1966

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side