

Initial Deliverability
Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL SANOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool San Juan Formation San Juan County San Juan
Purchasing Pipeline El Paso Natural Gas Company Date Test Filed 11-24-64
Operator THE AMERICAN PETROLEUM COMPANY Lease Collins Canyon No. 1 Well No. 127
Unit 7 Sec. 31 Twp. 20N Rge. 13W Pay Zone: From 2000 To 2000
Casing: OD 4-1/2 WT. 12.5 Set At 6000 Tubing: OD 2-3/8 WT. 4.7 T. Perf. 2000
Produced Through: Casing 2 Tubing 2 Gas Gravity: Measured 0.80 Estimated 0.80
Date of Flow Test: From 10-22-64 To 10-29-64 * Date S.I.P. Measured 4-24-64
Meter Run Size 4" Orifice Size 1.750 Type Chart 20, 20 Type Taps 1/2"

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken):
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____) ² x spring constant 30 = _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ ± _____ psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing _____ = _____ psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading _____ psig + 12 = _____ psia (g)
Square root chart average reading (_____) ² x sp. const. 30 = _____ psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) _____ = _____ psia (h)
P_f = (h) + (f) _____ = _____ psia (i)
Wellhead casing shut-in pressure (Dwt) 2000 psig + 12 = _____ psia (j)
Wellhead tubing shut-in pressure (Dwt) 2000 psig + 12 = _____ psia (k)
P_d = (j) or (k) whichever well flowed through _____ = _____ psia (l)
Flowing Temp. (Meter Run) _____ °F + 460 _____ = _____ °Abs (m)
P_d = 1/2 P_c = 1/2 (l) _____ = _____ psia (n)

FLOW RATE CALCULATION

$$Q = \text{(Integrated)} \times \left(\frac{\sqrt{(c)}}{\sqrt{(d)}} = \frac{\text{_____}}{\text{_____}} = \text{_____} \right) = \text{_____ MCF/da}$$

DELIVERABILITY CALCULATION

$$D = Q \times \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right] = \frac{2,107,300}{2,304,312} \times 2000 = 1800 \text{ MCF/da.}$$

SUMMARY

P_c = 2000 psia
Q = 1800 Mcf/day
P_w = 2000 psia
P_d = 2000 psia
D = 1800 Mcf/day

Company THE AMERICAN PETROLEUM COMPANY
By G. L. Nelson
Title Production Engineer
Witnessed by _____
Company _____ F. W. Poell

RECEIVED

NOV 30 1964

OIL CON. COM.
DIST. 3

- * This is date of completion test.
- * Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ⁻⁸)	(F _c Q) ²	(F _c Q) ² (1-e ⁻⁸) R ²	P _f ² (Column i)	P _f ² + R ²	P _w
<u>2000</u>	<u>0.947</u>	<u>930,930</u>	<u>235,410</u>	<u>2000</u>	<u>402,930</u>	<u>2000</u>

ok

