

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
SF 078903

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. CENVR. ☐ Other _____

2. NAME OF OPERATOR
BHP PETROLEUM (AMERICAS) INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 977 FARMINGTON, NM 87499 (505) 327-1639

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL & 990' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

RECEIVED
JAN 26 1996
OIL CON. DIV.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
*

7. UNIT AGREEMENT NAME
GALLEGOS CANYON UNIT

8. FARM OR LEASE NAME, WELL NO.
G.C.U. NO. 56

9. API WELL NO.
30-045-07041

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 35, T28N, R12W

12. COUNTY OR PARISH
SAN JUAN

13. STATE
NEW MEXICO

15. DATE SPUDDED 07-20-52 16. DATE T.D. REACHED 08-20-52 17. DATE COMPL. (Ready to prod.) 01-05-96 18. ELEVATION (DP, RKB, RT, GR, ETC.)* DIST. 55901' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1695' 21. PLUG, BACK T.D., MD & TVD 1623' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0'-1636' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1600'-18' BASIN FRUITLAND COAL 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CNL/CBL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	83' 77	12 1/4"	160 44 SKS	
7"	17#	2 JTS	8 1/2"	285 SKS	
6 5/8"	20# LWP	1626'		260	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1614'	

31. PERFORATION RECORD (Interval, size and number)

1600' - 1618' W/4" HSCG 90 DEG. W/
4 JSPF 73 HOLES .50 DIA.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1600'-1618'	250 GAL. 15% HCL & 23M GAL 30# CROSS-LINK GEL, 54M 20/40 BRADY SAND

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) SHUT IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
12-28-95	24	1/2"		0	155	7	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
00	13		0	155	7	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY
J.C. HARRIS

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Jean Lowery

TITLE

MANAGER FIELD OPS

DATE

01-08-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AMOC

38. GEOLOGIC MARKERS

U.S. GOVERNMENT PRINTING OFFICE: 1992-774672