

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF 078903

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

GALLEGOS CANYON UNIT

8. Well Name and No.

NO. 56

9. API Well No.

30-045-07041

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone No.

P.O. BOX 977 FARMINGTON, N.M. 87499 (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FNL AND 990' FWL
SW/NW SEC.35, T28N, R12W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ***COMPLETION HISTORY**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE DAILY HISTORY OF THE COMPLETION OPERATIONS FOR THE SUBJECT WELL IS ATTACHED.

RECEIVED
MAR 11 1996

OIL CON. DIV.
DIST. 3

RECEIVED
MAR 20 AM 9:48
OIL CON. DIV., NM

14. I hereby certify that the foregoing is true and correct

Signed **FRED LOWERY**

MANAGER FIELD OPS.

02-12-96

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

MAR 06 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
BY **21**

GALLEGOS CANYON UNIT NO. 56

11-03-95 GIH W/ BIT & CSG. SCRAPER TO 1653'. POOH RU & SWAB WELL DOWN, NO GAS TO SURFACE. RU LOGGERS AND RAN GR/CCL FM: 1655; TO 500'. GIH & SET CIBP @ 1623' KB. LOAD CSG. W/ 2% KCL WTR. & PRESSURED TESTED TO 500 PSI, OK. RAN CBL FROM PBTD TO SURFACE. TOC @ SURFACE.

11-06-95 TIH W/ 2 3/8" TBG. TO PBTD. CIRCULATE HOLE CLEAN W/ 2% KCL WTR. POOH AND LAY DOWN TBG.

11-24-95 RU PERFORATORS AND GIH. PERFORATE THE BASIN FRUITLAND COAL FM: 16--' TO 1618' W/ 4" HSC LOADED W/4 JSPP, 19 GRAM SHOOTING A .50" HOLE. 73 HOLES. NO GAS TO SURFACE. GIH WITH PKR ON 2 7/8" TBG. AND SET @ 1576'. TESTED CSG. & PKR. TO 500 PSI. RU AND SWAB TBG. DRY. NO GAS TO SURFACE.

11-27-95 NO PRESSURE ON WELL. RU DOWELL AND FRACTURE STIMULATE THE FRUITLAND COAL DOWN 2 7/8" TBG. WITH 250 GAL 15% HCL ACID FOLLOWED W/ 544 BBL OF 30# BORATE X-LINKED GEL AND 54,000# OF 20/40 SAND. MAX. PRESSURE 1900 PSI, AVG. 1650 PSI, MAX. SAND CONC. 6 PPG. AVG. RATE 25 BPM. ISIP 420 PSI. SHUT WELL IN FOR GEL BREAK. RELEASE PKR. AND POOH LAYING DOWN 2 7/8". PU 2 3/8" TBG AND TIH. TAG SAND FILL @ 1580'. CIRCULATE HOLE CLEAN W/ 2% KCL WTR.

11-28-95 NO PRESSURE ON WELL. LAND TBG. @ 1620' KB. ND BOPE AND NU WELL HEAD. GIH WITH INSERT PUMP AND RODS. SPACE OUT AND HANG OFF.

11-29-95 SET & RU PUMPING UNIT. PUMPING TESTING TO FRAC. TANK.

11-30-95 PUMP TEST TO TANK FOR 3 DAYS WITH NO GAS TO SURFACE. RECOVERED 123 BBL LOAD FLUID.
CONTINUE TO PUMP TEST WELL FOR 30 DAYS. RECOVERED 292 BBL LOAD FLUID WITH THE GAS RATE INCREASING FROM 24 MCF/D TO 155 MCF/D. SHUT WELL IN FOR BUILD UP.
SEVEN DAY SICP 134 PSI.
WELL SHUT IN WOPL