

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

FEB 2002

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF 078903
2. Name of Operator BP AMERICA PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700		8. Well Name and No. GALLEGOS CANYON UNIT 56
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T28N R12W SWNW 1650FNL 990FWL		9. API Well No. 30-045-07041
		10. Field and Pool, or Exploratory BASIN FC & KUTZ PC, WEST
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America  
America Production Company requests permission to recomplete the subject well into Kutz Picture Cliffs, West pool and commingle production downhole with the existing Basin Fruitland Coal as per the attached procedure.

The Basin Fruitland Coal (71629) & Kutz Picture Cliffs, West (79680) Pools are Pre-Approved for Downhole Commingling per NMOC CASE NO. 12520, ORDER NO. R-11567 effective 04/26/2001. Although the interest owners are not identical between these two pools, this same order established approval for subsequent applications for the downhole commingling of production in wellbores within the Gallegos Canyon Unit without notice to the unit interest owners, therefore, no additional notification is required prior to downhole commingling approval. Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Basin Fruitland Coal. That production shall serve as a base for

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10335 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed)	CHERRY HLAVA	Signature	(Electronic Submission)	Title	AUTHORIZED REPRESENTATIVE
				Date	02/11/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

NMOC

**Additional data for EC transaction #10305 that would not fit on the form**

**32. Additional remarks, continued**

production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Kutz Picture Cliffs sand. Attached is the future production decline estimates for the Basin Fruitland Coal.

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

GCU 56  
Basin Fruitland Coal  
Sec 35 T28N - R12W  
San Juan County, NM  
API 30-045-07041

Reason for work

Re-enter the Pictured Cliffs and down hole commingle with the existing Fruitland Coal completion.

Procedure

1. MIRU SU. Record TP and CP. POOH with rods and pump.
2. ND WH, NU BOP.
3. POOH with 2-3/8" tbg.
4. RU air package. RIH with bit x DC's. D/O CIBP at 1623'. C/O well to 1695' TD.
5. PU above perfs. Flow well 30 minutes. RIH to TD, cleaning out again if necessary. Repeat step until sand feed-in stabilizes.
6. Strip in hole with following production string:
  - a) F-nipple w/ blanking plug installed.
  - b) 2-3/8" tbg to surfaceLand EOT at +/- 1640'.
7. ND BOP. NU tree.
8. RU slickline and retrieve plug. Flow well back 2-3 hours, swabbing if necessary.
9. RDMO SU.

Allen Kutch

281-366-7955 office  
281-366-0700 fax  
888-788-6522 pager  
979-865-0140 home

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-102  
Revised August 15, 2000

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-045-07041</b>	<sup>2</sup> Pool Code <b>71629 &amp; 79680</b>	<sup>3</sup> Pool Name <b>Basin Fruitland Coal &amp; Kutz Pictured Cliffs, West</b>
<sup>4</sup> Property Code <b>000570</b>	<sup>5</sup> Property Name <b>Gallegos Canyon Unit</b>	<sup>6</sup> Well Number <b>56</b>
<sup>7</sup> OGRID No. <b>000778</b>	<sup>8</sup> Operator Name <b>BP America Production Company</b>	<sup>9</sup> Elevation <b>5901'</b>

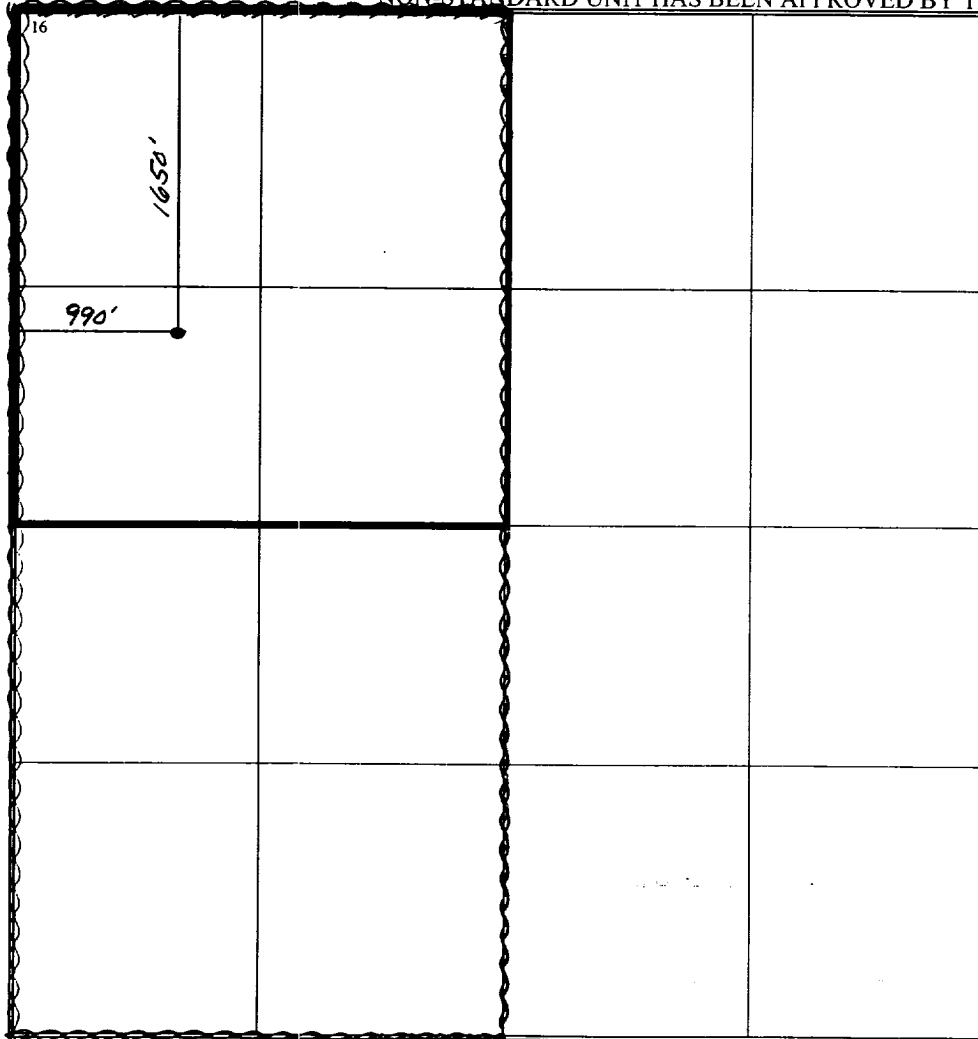
#### <sup>10</sup> Surface Location

UL or lot no. <b>Unit E</b>	Section <b>35</b>	Township <b>28N</b>	Range <b>12W</b>	Lot Idn	Feet from the <b>1650'</b>	North/South line <b>North</b>	Feet from the <b>990'</b>	East/West line <b>West</b>	County <b>San Juan</b>
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#### <sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres <b>160 PC 320 FC</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.						

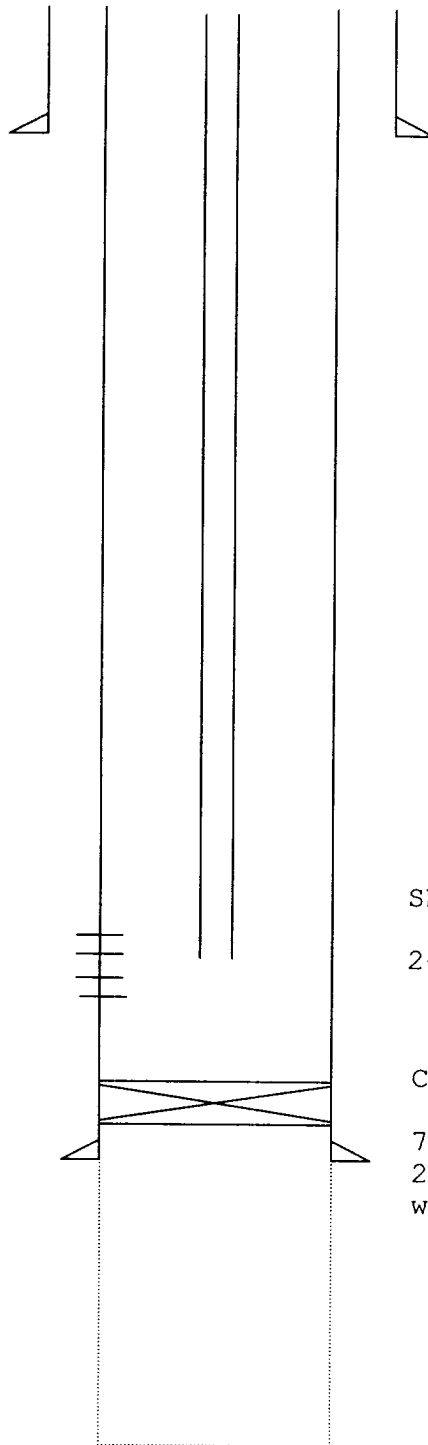
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<sup>16</sup> 	<sup>17</sup> OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature <u>Cherry Hlava</u>  Printed Name <b>Cherry Hlava</b>  Title <b>Regulatory Analyst</b>  Date <b>02/11/2002</b>
	<sup>18</sup> SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Date of Survey Signature and Seal of Professional Surveyor:  <b>ORIGINAL ON FILE</b> Certificate Number

GCU 56  
San Juan County, NM  
Unit E Section 35 of R28W - T12N  
Run 27

1-10-2002  
ATK

KB: 6'



FC perfs:

1600' - 1613'

T/PC @ 1614'

**API 30-045-07041**

<b>Date</b>	<b>(Mcf/d)</b>
12/15/2001	16
1/1/2002	16
2/1/2002	16
3/1/2002	16
4/1/2002	16
5/1/2002	16
6/1/2002	15
7/1/2002	15
8/1/2002	15
9/1/2002	15
10/1/2002	15
11/1/2002	14
12/1/2002	14
1/1/2003	14
2/1/2003	14
3/1/2003	14
4/1/2003	14
5/1/2003	13
6/1/2003	13
7/1/2003	13
8/1/2003	13
9/1/2003	13
10/1/2003	13
11/1/2003	12
12/1/2003	12
1/1/2004	12
2/1/2004	12
3/1/2004	12
4/1/2004	12
5/1/2004	11
6/1/2004	11
7/1/2004	11
8/1/2004	11
9/1/2004	11
10/1/2004	11
11/1/2004	11
12/1/2004	10
1/1/2005	10
2/1/2005	10
3/1/2005	10
4/1/2005	10
5/1/2005	10
6/1/2005	10
7/1/2005	10
8/1/2005	9
9/1/2005	9
10/1/2005	9
11/1/2005	9
12/1/2005	9

**GCU 56 Fruitland Coal Forecast**

<b>Date</b>	<b>(Mcf/d)</b>
1/1/2006	9
2/1/2006	9