

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-07041

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Gallegos Canyon Unit (Federal Well SF 078903 also filed on BLM form 3160-5)

8. Well No.

56

9. Pool name or Wildcat

Basin Fruitland Coal & Kutz PC, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P.O. Box 3092 Houston, Tx 77253

4. Well Location

Unit Letter E 1650 feet from the North line and 990 feet from the West line

Section 35

Township 28N

Range 12W

NMPM

San Juan

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5901' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Re-enter the PC & DHC ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

BP America Production Company requests permission to re-complete (re-enter) the subject well into Kutz Picture Cliffs, West Pool and commingle production down hole with the existing Basin Fruitland Coal Pool as per the attached procedure. The Basin Fruitland Coal (71629) & Kutz Picture Cliffs, West (79680) Pools are Pre-Approved for Down hole Commingling per NMOCD CASE NO.12520, ORDER NO. R-11567 effective 04/26/2001. Although the interest owners are not identical between these two pools, this same order established approval for subsequent applications for the down hole commingling of production in wellbores within the Gallegos Canyon Unit without notice to the unit interest owners, therefore, no additional notification is required prior to down hole commingling approval.

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Basin Fruitland Coal. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Kutz Picture Cliffs. Attached is the future production decline estimates for the Basin Fruitland Coal. Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

DHC 679A2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Permitting Analyst DATE 02/11/02

Type or print name Cherry Hlava

Telephone No. 281-366-4081

(This space for State use)

APPROVED BY [Signature] TITLE PERMITTING ANALYST DATE FEB 14 2002

Conditions of approval, if any:

GCU 56
Basin Fruitland Coal
Sec 35 T28N - R12W
San Juan County, NM
API 30-045-07041

Reason for work

Re-enter the Pictured Cliffs and down hole commingle with the existing Fruitland Coal completion.

Procedure

1. MIRU SU. Record TP and CP. POOH with rods and pump.
2. ND WH, NU BOP.
3. POOH with 2-3/8" tbg.
4. RU air package. RIH with bit x DC's. D/O CIBP at 1623'. C/O well to 1695' TD.
5. PU above perms. Flow well 30 minutes. RIH to TD, cleaning out again if necessary. Repeat step until sand feed-in stabilizes.
6. Strip in hole with following production string:
 - a) F-nipple w/ blanking plug installed.
 - b) 2-3/8" tbg to surfaceLand EOT at +/- 1640'.
7. ND BOP. NU tree.
8. RU slickline and retrieve plug. Flow well back 2-3 hours, swabbing if necessary.
9. RDMO SU.

Allen Kutch

281-366-7955 office
281-366-0700 fax
888-788-6522 pager
979-865-0140 home

GCU 56
San Juan County, NM
Unit E Section 35 of R28W - T12N
Run 27

1-10-2002
ATK

KB: 6'

FC perfs:

1600' - 1618'

T/PC @ 1614'

9-5/8" 40# @ 83' w/
44 sxs

SN @ 1596'

2-3/8" tbg @ 1608'

CIBP @ 1623'

76 jts 6-5/8" 20# LWP and
2 jts 7" 17# 8RD @ 1626'
w/ 285 sxs

TD: 1695'

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State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-07041		² Pool Code 71629 & 79680		³ Pool Name Basin Fruitland Coal & Kutz Pictured Cliffs, West	
⁴ Property Code 000570		⁵ Property Name Gallegos Canyon Unit			⁶ Well Number 56
⁷ OGRID No. 000778		⁸ Operator Name BP America Production Company			⁹ Elevation 5901'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Unit E	35	28N	12W		1650'	North	990'	West	San Juan

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 160 PC 320 FC	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶ 	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature	
	Printed Name Cherry Hlava Title Regulatory Analyst	
	Date 02/11/2002	
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor:	
ORIGINAL ON FILE Certificate Number		

API 30-045-07041

Date	(Mcf/d)
12/15/2001	16
1/1/2002	16
2/1/2002	16
3/1/2002	16
4/1/2002	16
5/1/2002	16
6/1/2002	15
7/1/2002	15
8/1/2002	15
9/1/2002	15
10/1/2002	15
11/1/2002	14
12/1/2002	14
1/1/2003	14
2/1/2003	14
3/1/2003	14
4/1/2003	14
5/1/2003	13
6/1/2003	13
7/1/2003	13
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7/1/2005	10
8/1/2005	9
9/1/2005	9
10/1/2005	9
11/1/2005	9
12/1/2005	9

GCU 56 Fruitland Coal Forecast

Date	(Mcf/d)
1/1/2006	9
2/1/2006	9