

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NMSF 077967

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit 158

9. API Well No.

3004507043

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1545'FNL 1090'FW

Sec. 36 T 28N R 13W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to Plug & Abandonment of the subject well.

14. I hereby certify that the foregoing is true and correct

Signed

*Lois Raeburn*

Title

Staff Assistant

Date

08-16-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

APPROVED

AUG 21 1995

DISTRICT MANAGER

# SJOET Well Work Procedure

GCU 158

Version: #1  
Date: August 16, 1995  
Budget: DRA  
Repair Type: PXA

RECEIVED  
OLP

50 JUL 22 PM 2:55

070 00000001 101

## Objectives:

1. To PXA the entire well  
Reason: Unable to produce in paying quantities

## Pertinent Information:

Location:	1545' FNL 1090' FWL Sec 36 T 28N R 13W	Horizon:	DK
County:	San Juan	API #:	3004507043
State:	New Mexico	Engr:	Wyett/Yamasaki
Lease:	BLM NMSF-077967	Phone:	H--(303)-368-7795
Well Flac:	924090		W-(303)-803-5578

## Economic Information:

APC WI: .5  
Estimated Cost: \$17000.00

## Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:		Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:	1290	Gallup:	
Pictured Cliffs:	1580	Graneros:	
Lewis Shale:		Dakota:	
Cliff House:	2390	Morrison:	

## Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

GCU 158

Orig. Comp.2/64

TD = 6271', PBTD = 6232'

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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and cement retainer. Set retainer at 6030'. Test casing integrity to 500#. Run short string CBL. Squeeze perfs at 6080' to 6155' with 57 cuft of cement. Pull out of retainer and spot cement plug to 5050' with 92 cuft cement. Depending on TOC besure the following intervals are covered 100' inside and outside casing:
  - 2390' Mesa Verde
  - 1580' Pictured Cliffs
  - 1290 Fruitland Coal
  - 1000' to surface for water zones
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

GALLEGOS CANYON UNIT #158  
LOCATION, E36 28N 13W  
SINGLE DK  
ORIGINAL COMPLETION 2/64  
LAST FILE UPDATE 8/95 BY CSW

FT 1290  
PC 1580  
MU 2370  
Gallop 5115

DOT OF 2.825 IN OD CSA 348  
24 1/2" W/200 SKS  
CTR TO SURFACE

DK PERF 6080-6086  
6140-6155

PBTD AT 6232 FT.

DOT OF 2.375 IN OD TBG AT 6199

FILENAME:  
D4507043

TOTAL DEPTH 6271 FT.

DOT OF 1.5 IN OD CSA 6271  
10 5/8" W/1600 SKS  
2 STAGLS

SQUEEZED LEAK AT 3780 TO 3811 WI 5BBL