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District IV

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

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APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778
Address: P.O. Box 800, Denver, Colorado 80201
Contact Party: Patricia J. Archuleta Phone: (303) 830-5217

II. Name of Well: GALLEGOS CANYON UNIT #55 API #: 3004507044
Location of Well: Unit Letter G, 1650 Feet from the NORTH line and 1650 Feet from the EAST line, Section 35, Township 28N, Range 12W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 10/23/96
Date Workover Procedures were Completed: 10/23/96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

FRUITLAND COAL

VII. AFFIDAVIT:

State of Colorado)
) ss.
County of Denver)

RECEIVED
OCT 15 1997
OIL CON. DIV.
DIST. 4

Patricia J. Archuleta, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

Patricia J. Archuleta
(Name)

Staff Assistant
(Title)

SUBSCRIBED AND SWORN TO before me this 14th day of October, 1997.

Patricia A. Durrell
Notary Public

My Commission expires: 11-21-99

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 10/23, 1996.

358
District Supervisor, District 3
Oil Conservation Division

Date: 2/6/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

GALLEGOS CANYON UNIT #55

3004507044

THIS WELL HAS BEEN EQUIPPED WITH AMOCO'S ELECTRONIC CONTROL/MONITOR SYSTEM. THE FOLLOWING EQUIPMENT HAS BEEN ADDED AT A COST OF \$ 10,000. PRESSURE TRANSDUCERS, MICRO PROCESSOR, 900 MEGAHERTZ RADIO, SOLAR POWER, ELECTRONIC FLOW, CHOKE CONTROL, VENT CONTROL, TANK AND PIT MONITORING, PLUNGER LIFT CONTROL AND MONITORING, AND COMPRESSOR AND PUMPING UNIT RUNTIME.

THE ADDITION OF THIS EQUIPMENT INCREASES THE CONTROL THAT AMOCO HAS OVER THE OPERATIONS OF THE WELL AND WILL LIKELY SHOW CONTINUAL INCREASES IN PRODUCTION THROUGH THE FOLLOWING ACTIONS.

THE SYSTEM ALLOWS A FIELD TECHNICIAN TO NOT ONLY MONITOR THE OPERATION OF THE WELL, WHILE NOT PHYSICALLY BEING AT THE WELL SITE, BUT TO CHANGE THE OPERATING CRITERIA FOR OPERATION OF THAT WELL TO ENSURE THAT IT IS OPERATING AT MAXIMUM EFFICIENCY. IT ALSO ALLOWS THAT TECHNICIAN TO BRING A WELL WHICH HAS LOGGED OFF BACK ON PRODUCTION MORE RAPIDLY.

OUR BASE PRODUCTION FOR THIS WELL IS 6,442 MCF.

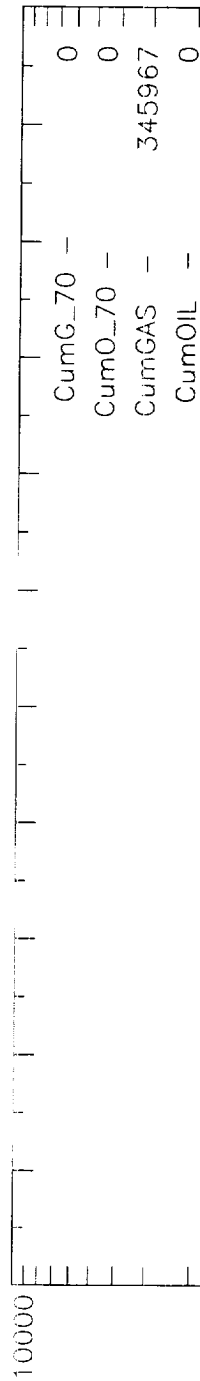
Engr: zvqp01

GALLEGOS CANYON UNIT /FT COAL/ 055G35

Operator- AMOCO PRODUCTION COMPANY

300450704400 604FRLDC 28N 12W 35

APC_WI - 0.54240000



gas, MCFD

Reserves
0.3345

DCLN

Year

WELL DECLINE TABLE TO SEND TO TULSA TAX GROUP		
WELLNAME	Gallegos Canyon Unit	
WELLNO	#55	
POOL	Fruitland Coal	
FLAC	88660202	
API	3004507044	
LOCATION	G 35 28N 12W	
MONTH FINALED	10/96	
DECLINE RATE	0.3345	0.3345
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL
	' Prod. MCF/Month	' Prod. BBL/Month
11/1996	8316.0	0.0
12/1996	8087.4	0.0
01/1997	7865.1	0.0
02/1997	7648.9	0.0
03/1997	7438.6	0.0
04/1997	7234.1	0.0
05/1997	7035.2	0.0
06/1997	6841.8	0.0
07/1997	6653.8	0.0
08/1997	6470.8	0.0
09/1997	6293.0	0.0
10/1997	6120.0	0.0
11/1997	5951.7	0.0
12/1997	5788.1	0.0
01/1998	5629.0	0.0
02/1998	5474.3	0.0
03/1998	5323.8	0.0
04/1998	5177.4	0.0
05/1998	5035.1	0.0
06/1998	4896.7	0.0
07/1998	4762.1	0.0
08/1998	4631.2	0.0
09/1998	4503.8	0.0
10/1998	4380.0	0.0
11/1998	4259.6	0.0
12/1998	4142.5	0.0
01/1999	4028.7	0.0
02/1999	3917.9	0.0
03/1999	3810.2	0.0
04/1999	3705.5	0.0
05/1999	3603.6	0.0
06/1999	3504.5	0.0

WELLNAME	Gallegos Canyon Unit		
WELLNO	#55		
07/1999	3408.2	0.0	
08/1999	3314.5	0.0	
09/1999	3223.4	0.0	
10/1999	3134.8	0.0	
11/1999	3048.6	0.0	
12/1999	2964.8	0.0	
01/2000	2883.3	0.0	
02/2000	2804.0	0.0	
03/2000	2726.9	0.0	
04/2000	2652.0	0.0	
05/2000	2579.1	0.0	
06/2000	2508.2	0.0	
07/2000	2439.2	0.0	
08/2000	2372.2	0.0	
09/2000	2307.0	0.0	
10/2000	2243.5	0.0	
11/2000	2181.9	0.0	
12/2000	2121.9	0.0	
01/2001	2063.6	0.0	
02/2001	2006.8	0.0	
03/2001	1951.7	0.0	
04/2001	1898.0	0.0	
05/2001	1845.8	0.0	
06/2001	1795.1	0.0	
07/2001	1745.7	0.0	
08/2001	1697.8	0.0	
09/2001	1651.1	0.0	
10/2001	1605.7	0.0	
11/2001	1561.6	0.0	
12/2001	1518.6	0.0	
01/2002	1476.9	0.0	
02/2002	1436.3	0.0	
03/2002	1396.8	0.0	
04/2002	1358.4	0.0	
05/2002	1321.1	0.0	
06/2002	1284.7	0.0	
07/2002	1249.4	0.0	
08/2002	1215.1	0.0	
09/2002	1181.7	0.0	
10/2002	1149.2	0.0	
11/2002	1117.6	0.0	
12/2002	1086.9	0.0	
01/2003	1057.0	0.0	
02/2003	1027.9	0.0	
03/2003	999.7	0.0	
04/2003	972.2	0.0	
05/2003	945.5	0.0	
06/2003	919.5	0.0	
07/2003	894.2	0.0	
08/2003	869.6	0.0	
09/2003	845.7	0.0	
10/2003	822.5	0.0	

WELLNAME	Gallegos Canyon Unit		
WELLNO	#55		
11/2003	799.9	0.0	
12/2003	777.9	0.0	
01/2004	756.5	0.0	
02/2004	735.7	0.0	
03/2004	715.5	0.0	
04/2004	695.8	0.0	
05/2004	676.7	0.0	
06/2004	658.1	0.0	
07/2004	640.0	0.0	
08/2004	622.4	0.0	
09/2004	605.3	0.0	
10/2004	588.6	0.0	
11/2004	572.5	0.0	
12/2004	556.7	0.0	
01/2005	541.4	0.0	
02/2005	526.5	0.0	
03/2005	512.1	0.0	
04/2005	498.0	0.0	
05/2005	484.3	0.0	
06/2005	471.0	0.0	
07/2005	458.0	0.0	
08/2005	445.4	0.0	
09/2005	433.2	0.0	
10/2005	421.3	0.0	
11/2005	409.7	0.0	
12/2005	398.4	0.0	
01/2006	387.5	0.0	
02/2006	376.8	0.0	
03/2006	366.5	0.0	
04/2006	356.4	0.0	
05/2006	346.6	0.0	
06/2006	337.1	0.0	
07/2006	327.8	0.0	
08/2006	318.8	0.0	
09/2006	310.0	0.0	
10/2006	301.5	0.0	
11/2006	293.2	0.0	
12/2006	285.2	0.0	
01/2007	277.3	0.0	
02/2007	269.7	0.0	
03/2007	262.3	0.0	
04/2007	255.1	0.0	
05/2007	248.1	0.0	
06/2007	241.2	0.0	
07/2007	234.6	0.0	
08/2007	228.2	0.0	
09/2007	221.9	0.0	
10/2007	215.8	0.0	
11/2007	209.9	0.0	
12/2007	204.1	0.0	
01/2008	198.5	0.0	
02/2008	193.0	0.0	

WELLNAME	Gallegos Canyon Unit		
WELLNO	#55		
03/2008	187.7	0.0	
04/2008	182.6	0.0	
05/2008	177.5	0.0	
06/2008	172.7	0.0	
07/2008	167.9	0.0	
08/2008	163.3	0.0	
09/2008	158.8	0.0	
10/2008	154.4	0.0	
11/2008	150.2	0.0	
12/2008	146.1	0.0	
01/2009	142.1	0.0	
02/2009	138.1	0.0	
03/2009	134.3	0.0	
04/2009	130.7	0.0	
05/2009	127.1	0.0	
06/2009	123.6	0.0	
07/2009	120.2	0.0	
08/2009	116.9	0.0	
09/2009	113.7	0.0	
10/2009	110.5	0.0	
11/2009	107.5	0.0	
12/2009	104.5	0.0	
01/2010	101.7	0.0	
02/2010	98.9	0.0	
03/2010	96.2	0.0	
04/2010	93.5	0.0	
05/2010	90.9	0.0	
06/2010	88.4	0.0	
07/2010	86.0	0.0	
08/2010	83.6	0.0	
09/2010	81.3	0.0	
10/2010	79.1	0.0	
11/2010	76.9	0.0	
12/2010	74.8	0.0	
01/2011	72.8	0.0	
02/2011	70.8	0.0	
03/2011	68.8	0.0	
04/2011	66.9	0.0	
05/2011	65.1	0.0	
06/2011	63.3	0.0	
07/2011	61.6	0.0	
08/2011	59.9	0.0	
09/2011	58.2	0.0	
10/2011	56.6	0.0	
11/2011	55.1	0.0	
12/2011	53.5	0.0	
01/2012	52.1	0.0	
02/2012	50.6	0.0	
03/2012	49.3	0.0	
04/2012	47.9	0.0	
05/2012	46.6	0.0	
06/2012	45.3	0.0	

WELLNAME	Gallegos Canyon Unit		
WELLNO	#55		
07/2012	44.1	0.0	
08/2012	42.8	0.0	
09/2012	41.7	0.0	
10/2012	40.5	0.0	
11/2012	39.4	0.0	
12/2012	38.3	0.0	
01/2013	37.3	0.0	
02/2013	36.2	0.0	
03/2013	35.2	0.0	
04/2013	34.3	0.0	
05/2013	33.3	0.0	
06/2013	32.4	0.0	
07/2013	31.5	0.0	
08/2013	30.7	0.0	
09/2013	29.8	0.0	
10/2013	29.0	0.0	
11/2013	28.2	0.0	
12/2013	27.4	0.0	
01/2014	26.7	0.0	
02/2014	25.9	0.0	
03/2014	25.2	0.0	
04/2014	24.5	0.0	
05/2014	23.9	0.0	
06/2014	23.2	0.0	
07/2014	22.6	0.0	
08/2014	21.9	0.0	
09/2014	21.3	0.0	
10/2014	20.8	0.0	
11/2014	20.2	0.0	
12/2014	19.6	0.0	
01/2015	19.1	0.0	
02/2015	18.6	0.0	
03/2015	18.1	0.0	
04/2015	17.6	0.0	
05/2015	17.1	0.0	
06/2015	16.6	0.0	
07/2015	16.2	0.0	
08/2015	15.7	0.0	
09/2015	15.3	0.0	
10/2015	14.9	0.0	
11/2015	14.4	0.0	
12/2015	14.0	0.0	
01/2016	13.7	0.0	
02/2016	13.3	0.0	
03/2016	12.9	0.0	
04/2016	12.6	0.0	
05/2016	12.2	0.0	
06/2016	11.9	0.0	
07/2016	11.6	0.0	
08/2016	11.2	0.0	
09/2016	10.9	0.0	
10/2016	10.6	0.0	

WELLNAME	Gallegos Canyon Unit		
WELLNO	#55		
11/2016	10.3	0.0	
12/2016	10.1	0.0	
01/2017	9.8	0.0	
02/2017	9.5	0.0	
03/2017	9.2	0.0	
04/2017	9.0	0.0	
05/2017	8.7	0.0	
06/2017	8.5	0.0	
07/2017	8.3	0.0	
08/2017	8.0	0.0	
09/2017	7.8	0.0	
10/2017	7.6	0.0	
11/2017	7.4	0.0	
12/2017	7.2	0.0	
01/2018	7.0	0.0	
02/2018	6.8	0.0	
03/2018	6.6	0.0	
04/2018	6.4	0.0	
05/2018	6.3	0.0	
06/2018	6.1	0.0	
07/2018	5.9	0.0	
08/2018	5.8	0.0	
09/2018	5.6	0.0	
10/2018	5.4	0.0	
11/2018	5.3	0.0	
12/2018	5.2	0.0	
01/2019	5.0	0.0	
02/2019	4.9	0.0	
03/2019	4.7	0.0	
04/2019	4.6	0.0	
05/2019	4.5	0.0	
06/2019	4.4	0.0	
07/2019	4.2	0.0	
08/2019	4.1	0.0	
09/2019	4.0	0.0	
10/2019	3.9	0.0	
11/2019	3.8	0.0	
12/2019	3.7	0.0	
01/2020	3.6	0.0	
02/2020	3.5	0.0	
03/2020	3.4	0.0	
04/2020	3.3	0.0	
05/2020	3.2	0.0	
06/2020	3.1	0.0	
07/2020	3.0	0.0	
08/2020	2.9	0.0	
09/2020	2.9	0.0	
10/2020	2.8	0.0	
11/2020	2.7	0.0	
12/2020	2.6	0.0	
01/2021	2.6	0.0	
02/2021	2.5	0.0	

WELLNAME	Gallegos Canyon Unit		
WELLNO	#55		
03/2021	2.4	0.0	
04/2021	2.4	0.0	
05/2021	2.3	0.0	
06/2021	2.2	0.0	
07/2021	2.2	0.0	
08/2021	2.1	0.0	
09/2021	2.1	0.0	
10/2021	2.0	0.0	
11/2021	1.9	0.0	
12/2021	1.9	0.0	
01/2022	1.8	0.0	
02/2022	1.8	0.0	
03/2022	1.7	0.0	
04/2022	1.7	0.0	
05/2022	1.6	0.0	
06/2022	1.6	0.0	
07/2022	1.6	0.0	
08/2022	1.5	0.0	
09/2022	1.5	0.0	
10/2022	1.4	0.0	
11/2022	1.4	0.0	
12/2022	1.4	0.0	
01/2023	1.3	0.0	
02/2023	1.3	0.0	
03/2023	1.2	0.0	
04/2023	1.2	0.0	
05/2023	1.2	0.0	
06/2023	1.1	0.0	
07/2023	1.1	0.0	
08/2023	1.1	0.0	
09/2023	1.1	0.0	
10/2023	1.0	0.0	
11/2023	1.0	0.0	
12/2023	1.0	0.0	