

UNITED STATES RECEIVED
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
MAY - 4 1994

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF078903

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

GCU #55

9. API Well No.

3004507044

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address and Telephone No.

P.O. Box 977, Farmington, New Mexico 87499 (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FEL of Section 35, T-28-N, R-12-W

OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

07/27/93 - MIRU workover rig. Pulled and laid down 1" tbg. PU bit and scraper and hit tight spot @ surface. Ran mill and dressed off weld. Ran 5-1/2" bit and 7" scraper to 1733'. PU RBP. Unable to pass through top joint of csg. Ran CNL/CBL/CCL/GR logs from 1730' - 800'. Set CIBP @ 1708'. Ran tapered swage and worked out tight spot. Tested csg. and leaked. Located csg. leak @ 63'. Cmt'd leak w/100 sx and circulated cmt. to surface. Drilled out cmt. and tested to 500 psi.

08/02/93 - Released rig.

02/15/94 - MIRU workover rig. Tested csg. and CIBP to 400 psi. Perforated Fruitland Coal from 1690' - 1704'. Ran 2-7/8" tbg. and set packer @ 1565'. Frac'd well w/19,200 gals. 30# crosslink gel and 54,500 lbs. sand. Released packer and laid down 2-7/8" tbg. Ran 2-3/8" tbg. and landed @ 1686'. Swab tested. Pulled tbg. Ran 2-3/8" tbg. and packer. Set packer @ 1623'. Swab tested. Reset packer @ 1612'. Swabbed well in.

02/25/94 - Released rig. Flowed well back and tested.

04/09/94 - Test: 280 MCFPD, 8 BWPD. Shut well in for buildup.

14. I hereby certify that the foregoing is true and correct

Signed

Carl Kalle

Title

Regulatory Affairs Rep. ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APR 26 1994

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOOD