	1					
Submit 3 Copies To Appropriate District	State of 3	New Me	xico		Form C-10	3
Office District I	Energy, Minerals		Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
District II 811 South First, Artesia, NM 88210	OIL CONSERV	ATION	30-045-07044			
District III	1220 South		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		, NM 87	STATE L	J FEE L		
1220 S. St. Francis Dr., Santa Fe, NM		,		6. State Oil & G	as Lease No.	
87505 SUNDRY NOTE	CES AND REPORTS OF	N WELLS		7. Lease Name or	Unit Agreement Name	-
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEED	PEN OR PLU		7. Bouse Tunie of	ome rigidomone rume	
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FOR)	M C-101) FO	R SUCH		Unit (Federal Well	
1. Type of Well:		12 13 147	578	1	filed on BLM form 3160)-
Oil Well Gas Well X	Other Other			5)		_
2. Name of Operator	, ∞	JAN 2	[j-]	8. Well No.		
Amoco Production Company		Sec. 20	102 [3]	9. Pool name or V	77:1 1 4	
3. Address of Operator P.O. Box 3092 Houston, Tx 7725	3	N COM	ණ යි	I	w nacat oal & West Kutz PC	
4. Well Location	133	- 007 3	W EST	Dagin Franciana C	our con reactifue re	\dashv
., .,	100					
Unit Letter G 165	<u>O</u> feet from the <u>North</u>	% 	line and <u>1650</u>	feet from the	E <u>East</u> line	
Section 35	Township	28N	Range 12W	NMPM	San Juan Count	v
Section 33	10. Elevation (Show w				San Juan Count	y H
		5953' GR				
	ppropriate Box to Inc	dicate Na				
NOTICE OF IN		. —		SEQUENT RE		$\overline{}$
PERFORM REMEDIAL WORK	PLUG AND ABANDON	I <u>L.</u>	REMEDIAL WOR	К Ц	ALTERING CASING	ш
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	ND 🗆		
OTHER: Re-enter PC & DHC with	Fruitland Coal		OTHER:			
12. Describe proposed or complet		tota all man		viva nortinant datas	including actimated day	
of starting any proposed work)	ed operations. (Clearly s	Multiple	timent details, and g	give pertinent dates, h wellbore diagram	of proposed completion	.e 1
or recompilation.	. ODD RODD 1103. TO	umpio c	ompression rates	v	or proposod compression	•
Production Company				, West pool and con	nmingle production dov	٧n
hole with the existing Basin Fruitla					l. O	
The Basin Fruitland Coal (71629) & NMOCD CASE NO.12520, ORDE						
these two pools, this same order est						
wellbores within the Gallegos Cany	on Unit without notice to	o the unit i	nterest owners, the	refore, no additional	l notification is required	i
prior to down hole commingling ap			1	1 £.4 41! £	41 41	
Production is proposed to be alloca Basin Fruitland Coal. That produc	ited based on the subtract	for produc	a using the projecte	a future decline for n the total production	production from the	
well. The balance of the productio	n will be attributed to the	West Kut	z Picture Cliffs. At	tached is the future	production decline	
estimates for the Basin Fruitland C	oal. Commingling Produ	ction Dow	nhole in the subjec	t well from the prop	posed pools will not	
reduce the value of the total remain	ing production.					
I hereby certify that the information	n above is true and comp	lete to the	best of my knowled	lge and belief.		_
α / α	/					
SIGNATURE Chirty HA	ava	_TITLE_J	Regulatory_Analys		OATE01/10/02	
Type or print name Cherry I	Ilava		Telep	hone No. 281-366		
(This space for State use)	y STEVEN N. HAYDE	N			JAN 15 200	12
APPPROVED BY	grade and the control of the control	TITLE	PUTY ON WEAR IN	DATE OF A	DATE	12
Conditions of approval, if any:		-				_

GCU 55
Basin Fruitland Coal
Sec 35 T28N - R12W
San Juan County, NM
API 30-045-07044

Reason for work

Verify casing integrity. Re-enter the Fictured Cliffs and down hole commingle with the existing Fruitland Coal completion.

Procedure

- 1. MIRU SU. Record TP and CP. POOH with rods and pump.
- 2. ND WH, NU BOP.
- 3. POOH with 2-3/8" tbg.
- 4. Make bit x scraper run. Set RBP at 1600'. Load csg with water and test to 300 psi. Swab csg dry and retrieve RBP.
- 5. RU air package. RIH with bit x DC's. D/O CIBP at 1708'. C/O well to 1763' TD.
- 6. PU above perfs. Flow well 30 minutes. RIH to TD, cleaning cut again if necessary. Repeat step until sand feed-in stabilizes.
- 7. RIH with production string using same setting as pulled. Land EOT at +/- 1740'.
- 8. ND BOP. NU tree.
- 9. RIH with pump x rods.
- 10. Test tbg to 500 psi. Check pump action. RDMO SU.

Allen Kutch

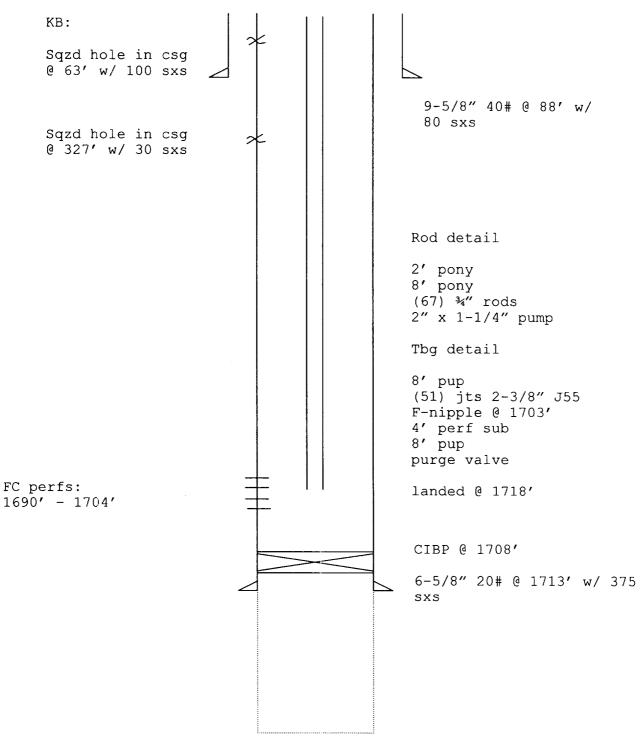
281-366-7955 office

281-366-0700 fax

888-788-6522 pager

Procedure.doc Page 1

GCU 55 San Juan County, NM Unit G Section 35 of R28W - T12N Run 27



TD: 1763'

District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

WELL LOCATION AND ACREAGE DEDICATION PLAT

⁵ Property Name

Gallegos Canyon Unit

Form C-102 Revised August 15, 2000

811 South First, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

⁴ Property Code

00572

API Number

30-045-07044

District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

² Pool Code

71629

Submit to Appropriate District Office State Lease - 4 Copies

Basin Fruitland Coal

2040 South Pacheco, Santa Fe, NM 87505

Fee Lease - 3 Copies

AMENDED REPORT

Well Number

<u>55</u>

OGRID N	۱o.	8 Operator Name								⁹ Elevation			
00077	8	Amoco: Production Company								5953'			
										· .			0,00
10 Surface Location													
UL or lot no.	Section	Township	Range	Lot	ldn				F	Feet from the East/W		est line	County
Unit 6	35	28N	12W			1650),	North		1650'	Ea:	st	San Juan
11 Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Township		Lot		Feet from		North/South line		eet from the	East/We	est line	County
12 Dedicated Acres	¹³ Joint o	or Infill 14	Consolidation	Code	15 Or	der No.			<u> </u>		L	·	
320													
	1				<u> </u>								
NO ALLOWA	ABLE W	ILL BE AS	SSIGNED T	о тні	s co	MPLETIO	N UN	TIL ALL INTERE	STS	HAVE REE	N CONSC	I IDAT	
			STANI	DARD	UNI	T HAS BE	EN A	PPROVED BY TH	IE D	IVISION	ir consc	LIDAI	ED OK A NON-
16						1650'	-	1650'		I hereby cer	Chemn	information the best of the be	
										I hereby certif plotted from fi my supervision of my helief. Signature and	y that the well eld notes of ac n, and that the Seal of Profess GINAL ON	location sh tual survey same is tru Date sional Surve	ICATION own on this plat was s made hy me or under we and correct to the best of Survey eyor.

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Form C-102 Revised August 15, 2000

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

	WE	LL LOCATION AND ACK	REAGE DEDICATION PLAT	
^t API Number		² Pool Code	³ Pool Name	
30-045-07	044	79680	West, Kutz Pictured	Cliffs
⁴ Property Code		⁵ Property	Name	6 Well Number
00572		Gallegos Cai	55	
7 OGRID No.		⁸ Operator	Name	⁹ Elevation
000778		Amaca Prod	uction Company	5953'

¹⁰ Surface Location UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line Range County 35 28N 12W 1650' North 1650 Unit G East San Juan 11 Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line UL or lot no. County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-

	SIAND	ARD UNII HAS BE	יוע	MITROVED BI	THE	17131014
16						¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein
						is true and complete to the best of my knowledge and
		S				belief.
		1650				Chury Hlava
 				1650'		,
		·				Printed Name
						Regulatory Analyst
						Title
						01/10/2002
						Date
				'		¹⁸ SURVEYOR CERTIFICATION
						I hereby certify that the well location shown on this plat was
						plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best
						of my belief.
						Date of Survey
						Signature and Seal of Professional Surveyor:
						ORIGINAL ON FILE
						Certificate Number

API 30-045-07044 GCU 55 Fruitland Coal Forecast

Date	GAS				
1/1/2002	39	1/1/2006	10	1/1/2010	3
2/1/2002	38	2/1/2006	10	2/1/2010	3
3/1/2002	37	3/1/2006	10	3/1/2010	3
4/1/2002	36	4/1/2006	9	4/1/2010	2
5/1/2002	35	5/1/2006	9	5/1/2010	2
6/1/2002	34	6/1/2006	9	6/1/2010	2
7/1/2002	33	7/1/2006	9	7/1/2010	2
8/1/2002	32	8/1/2006	8	8/1/2010	2
9/1/2002	31	9/1/2006	8	9/1/2010	2
10/1/2002	30	10/1/2006	8	10/1/2010	
11/1/2002	29	11/1/2006	8	11/1/2010	2 2
12/1/2002	28	12/1/2006	7	12/1/2010	2
1/1/2003	28	1/1/2007	7	1/1/2011	2
2/1/2003	27	2/1/2007	7	2/1/2011	2
3/1/2003	26	3/1/2007	7	3/1/2011	2
4/1/2003	25	4/1/2007	7	4/1/2011	2
5/1/2003	25	5/1/2007	7	5/1/2011	2
6/1/2003	24	6/1/2007	6	6/1/2011	2
7/1/2003	23	7/1/2007	6	7/1/2011	2
8/1/2003	23	8/1/2007	6	8/1/2011	2
9/1/2003	22	9/1/2007	6	9/1/2011	2
10/1/2003	22	10/1/2007	6	10/1/2011	2
11/1/2003	21	11/1/2007	6	11/1/2011	1
12/1/2003	20	12/1/2007	5	12/1/2011	1
1/1/2004	20	1/1/2008	5	1/1/2012	1
2/1/2004	19	2/1/2008	5	2/1/2012	1
3/1/2004	19	3/1/2008	5	3/1/2012	1
4/1/2004	18	4/1/2008	5	4/1/2012	1
5/1/2004	-18	5/1/2008	5	5/1/2012	1
6/1/2004	17	6/1/2008	5	6/1/2012	1
7/1/2004	17	7/1/2008	4	7/1/2012	1
8/1/2004	16	8/1/2008	4	8/1/2012	1
9/1/2004	16	9/1/2008	4	9/1/2012	1
10/1/2004	15	10/1/2008	4	10/1/2012	1
11/1/2004	15	11/1/2008	4	11/1/2012	1
12/1/2004	15	12/1/2008	4		
1/1/2005	14	1/1/2009	4		
2/1/2005	14	2/1/2009	4		
3/1/2005	13	3/1/2009	4		
4/1/2005	13	4/1/2009	3		
5/1/2005	13	5/1/2009	3		
6/1/2005	12	6/1/2009	3		
7/1/2005	12	7/1/2009	3		
8/1/2005	12	8/1/2009	3	$q = 4 \cdot 2$	
9/1/2005	11	9/1/2009	3		
10/1/2005	11	10/1/2009	3		
11/1/2005	11	11/1/2009	3		
12/1/2005	10	12/1/2009	3		