

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input checked="" type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENOV. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.							
3. ADDRESS AND TELEPHONE NO. P.O. Box 977, Farmington, New Mexico 87499 (505)327-1639							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 1650' FEL of Section 34, T-28-N, R-12-W At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 9/17/51		16. DATE T.D. REACHED 9/22/51		17. DATE COMPL. (Ready to prod.) 2/26/94		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* DF 5838'	
20. TOTAL DEPTH, MD & TVD 1617'		21. PLUG. BACK T.D., MD & TVD 1536'		22. MULTIPLE COMPLETIONS MULTIPLE COMPLETIONS		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1513'-1525' / Fruitland Coal						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL/CNL						27. WAS WELL CORED No	
28. CASING RECORD (Report on strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	32	100'		100 sx cmt.			
5-1/2"	14	1546'		100 sx cmt.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1517'	No packer
31. PERFORATION RECORD (Interval, size and number) 1513'-1525' / w/a SHC gun loaded w/19 gram charges, 4 JSPF @ 90° phasing shooting a .48" hole				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
1513'-1525'				1302 gal. 30# liner gel pre-pad, 7518 gal. 30# liner gel with a 70 Q N2 foam & 45,920 # of 20/40 brady sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 2/26/94	HOURS TESTED 24	CHOKE SIZE 1/2	PROD'N. FOR TEST PERIOD →	OIL—BSL. 0	GAS—MCF. 120	WATER—BSL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS. 24 psi	CASING PRESSURE 35 psi	CALCULATED 24-HOUR RATE →	OIL—BSL. 0	GAS—MCF. 120	WATER—BSL. 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST WITNESSED BY Fred Lowery	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Carl Kelle</u>		TITLE <u>Regulatory Affairs Rep.</u>				DATE <u>MAR 20 1994</u> 3/15/94	

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1513'	1525'	Coal			
Pictured Cliffs	1534'	1598'	Sandstone			